Gvg nb bn nn Submi	t То Арг	ropriate District		State of New Mexico							Form C-105						
State Lease - 6 copies Fee Lease - 5 copies				Energy, Minerals and Natural Resources						Revised June 10, 2003							
District I	T.1.1. X	3.6.000.40									WELL API NO. 30-021-20585						
1625 N. French Dr., I District II				Oil Conservation Division							5. Indicate Type of Lease						
1301 W. Grand Aven District III	ue, Artes	sia, NM 88210			O South St. Fr			r.		STATE FEE							
1000 Rio Brazos Rd., District IV	Aztec, 1	NM 87410		S	anta Fe, NM	875	505		Γ	State Oil & Gas Lease No.							
1220 S. St. Francis D										1.00 0.00 0.00	m. 1-1001644	Actoristic Victor Leave	e nava hali Mina da d	State of the Section			
1a. Type of Well:	OMP	LETION C	R RECC	MPLE	TION REPOR	₹ Т.	AND	LOG	ŀ	2 20 6 300 4 300 1 4	1 31-1-14	Acres to the Allerance	Transport Arrange				
	LL 🗌	GAS WELL	☐ DRY	Y OTHER CO2 Well						7. Lease Name or Unit Agreement Name							
b. Type of Comp	letion:									Libby Minerals LLC 1931							
NEW 🛛 V	en																
WELL OVER BACK RESVR. OTHER 2. Name of Operator										8. Well No.							
Paliant Evaloration	Reliant Exploration and Production, LLC.										18-2-P						
3. Address of Oper		oduction, LEC							十	9. Pool name	or Wil	dcat					
10817 West Count	v Dood	60 Midland TV	70707							Bravo Dome 9	96010						
4. Well Location	y Koau	00 Midialid 1A	19101														
. Unit I attar		P : 660	Foot From	a Tha	South Line	a m d		660		Feet From Th	•	East		Line			
Oint Letter		r <u></u> 000	rect rion	11ne	Soum Line	ano_		000		reet from in	e	Easi		Line			
Section 10. Date Spudded		18 ate T.D. Reach	Townshi		19 N]	Rang	e 12	31 E	DEA	NMPM RKB, RT, GF) ata \		larding	County Casinghead			
09/29/2013		/2013	P P	6/2014			449		Dra	KKD, KI, GR	c, etc.)		14. Elev. (
15. Total Depth 2277'		16. Plug Back 2229'	T.D.	17. If M Zon	ultiple Compl. How	Man	ıy	18. Interval Drilled By		Rotary Tools	3		Cable T	ools			
								Dillied By	·								
19. Producing Inter 2097'-2108' / 2115				ttom, Nan	ne						20. W No	as Dire	ctional Su	rvey Made			
21. Type Electric a	nd Othe	r Logs Run	77 1400							22. Was We		d					
SDDSN/GR/C	CL/CE	B/ACR								No							
23.					ING RECOR	SD.			trin								
CASING SIZI	E	WEIGHT 24		T. DEPTH SET HOLE SIZE 711 12 4"						CEMENTING RECORD AMOUNT PULLED 440 sx 34 bbls Circ NA							
5 1/2"		15.			2273			-7/8"		300 sx 6				NA			
													<u> </u>				
24.				LINER RECORD			25			TUBING RE			L ECORD				
SIZE	TOP		BOTTOM		SACKS CEMENT	SC	REEN		SIZ			PTH SI		PACKER SET			
	 					ऻ											
26. Perforation re	ecord (i	nterval cize ar	d number)			127	A CI	D CHOT	ED /	CTIBE C	ENVEN	IT CO	I IEEZE	ETC			
6 JSPF @ 2097-21									FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED								
,				2097-2108/2115-2130/					59								
								· · · · · · · · · · · · · · · · · · ·									
					DD/			TON									
Date First Producti	on	l Pr	duction Met	hod (Flow	ring, gas lift, pumpin			ION	<u> </u>	Well Statu	e (Proc	l or Shi	ıt_in)				
02/06/2014			owing	200 (1 10 11	mg, gas tijt, pampm	5 5	ize and	rype p u mp,	,	Prod.	3 (1 700	. 0, 0,,,	,				
Date of Test	Hour	Tested	Choke Size		Prod'n For	Oi	l - Bbl		Gas	- MCF	W	ater - Bh	ol.	Gas - Oil Ratio			
2/07/2014	24		2.05"		Test Period	0		1	344		0						
Flow Tubing	Casin	g Pressure	Calculated	24-	Oil - Bbl.		Gas -	MCF	v	Vater - Bbl.		Oil G	ravity - Al	 PI - <i>(Corr.)</i>			
Press.	202	8	Hour Rate		0		3431		0					(00//9			
]																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test V V	Witness	ed By					
Sold V. Vanderburg 30. List Attachments																	
So. List readmitter																	
31 I hereby certi	fy that	the informati	on shown or	oboth sid	les of this form as	true	and c	omplete to	the l	best of my kn	owlea	lge and	belief				
1	, _	_ //	7	Pı	rinted 1			-		1							
Signature E-mail Address		. //	1	N	ame 1/1	بأر	w.	Tit	le 🏄	Knypr				Date 2-9-14			
E-mail Address		م مردم مردد ۱/۱۵	le. L -	سادو رجد	van el		1	_									
: Muico		VTH/C CVE	114m Ting	CSICOR	`												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt_	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt1130'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta1520'	T. McKee	Base Greenhorn_	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb2032'	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T				
T. Abo	T.Yeso	T. Wingate	T				
T. Wolfcamp	T.Cimarron 2010'	T. Chinle 600'	T				
T. Penn	T	T. Permian	T				
T. Cisco (Bough C)	T.	T. Penn "A"	T				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						·	
			·				

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico State of thew typested Energy, Minerals & Natural Resources Submit of

Revised August 1, 2011

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Form C-104

District III 1000 Rio Brazo	s Rd., Azte	c, NM 87410			il Conservati			Subm	it one	copy to a	ippropriate District Office		
District IV 1220 S. St. Fran			'505	12	20 South St. Santa Fe, N		Γ.				AMENDED REPORT		
1220 0. 56 1141	I.			R ALI	OWABLE		ЮН	RIZATION	TO	TRAN	SPORT		
Operator n		Address				,		² OGRID Nu					
Reliant Explor 10817 West C			LLC				³ Reason for Filing Code/ Effective Date						
Midland, TX 7		15-						NW					
⁴ API Numb 30 – 021-2		Poo Brave I	l Name							Pool Code 5010	•		
⁷ Property C	ode	8 Pro	perty Nan	ne						Well Num	ber		
	rface L	1 1	······································						18-	2-P			
Ul or lot no. P	Section 18	Township Range 19N Range 31E P 660 South Feet from the South Feet from the East/West									e County Harding		
11 Bc	Bottom Hole Location o. Section Township Range Lot Idn Feet from the North/South line Feet from the East/W												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East	/West lin	line County		
12 Lse Code		cing Method Code F	1	onnection	¹⁵ C-129 Perr	nit Number	¹⁶ C	C-129 Effective	Date	17 C	-129 Expiration Date		
III. Oil	and Gas	Transpo			<u> </u>								
¹⁸ Transpo	rter				19 Transpo				,		²⁰ O/G/W		
OGRII 251905		-			and Ac Reliant Explorat	tion and							
					Production 10817 West cour Midland, TX 79	nty Road 60				१५, १५,	G .		
				•									
										(A)			
IV. Wel		letion Dat 22 Ready 02/06/2014			²³ TD ₂₂₇₇	²⁴ PBTI ²²²⁹	•	²⁵ Perfora 2097-2108 / 2115-213			²⁶ DHC, MC		
²⁷ H	ole Size		28 Casing	g & Tubii	ng Size	²⁹ De	pth Se	2147-2159 et		30 Sa	icks Cement		
12.25		8.6	25		71	1		4.	40				
7.875		5.5			22	273 300							
V. Well	Tost D	at a		· · · · · ·									
31 Date New 02/06/2014	Oil 3	32 Gas Deliv 02/08/2014	ery Date		Fest Date /08/2014	34 Test 24 hrs	Lengt	h 35 Tl	bg. Pro	essure	³⁶ Csg. Pressure		
37 Choke S 2.05	ize	³⁸ O _{0.00}	il	3	⁹ Water	⁴⁰ (41 Test Method flowing		
⁴² I hereby cer been complied complete to th Signature:	l with and	that the info	rmation gi	ven above	e is true and	Approved by:		OIL CONSER	VATIO	ON DIVIS	ion		
Printed name:		<u></u>	/ \	} i		Title: DISTRICT SUPERVISOR							
Title:	Name V		Approval Date		2/17/20			VVII					
E-mail Addres		ance c	lint	guses,	10m			, , , , = 0	- / /				
Date: よー	5-14	Ph	one /	,	9-7085								