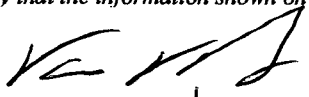


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-021-20590 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Libby Minerals LLC 2031
2. Name of Operator Reliant Exploration and Production, LLC.		8. Well No. 18-2-D
3. Address of Operator 10817 West County Road 60 Midland TX 79707		9. Pool name or Wildcat Bravo Dome 96010
4. Well Location Unit Letter <u>D</u> : <u>700</u> Feet From The <u>North</u> Line and <u>700</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>20 N</u> Range <u>31 E</u> NMPM Harding County		
10. Date Spudded 12/13/2013	11. Date T.D. Reached 12/17/2013	12. Date Compl. (Ready to Prod.) 02/09/2014
13. Elevations (DF& RKB, RT, GR, etc.) 4529		14. Elev. Casinghead
15. Total Depth 2225'	16. Plug Back T.D. 2157'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2056'-2069', 2026'-2048', 2004' - 2014', 1974'-1985' Tubb		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	726
5 1/2"	15.5#	2201
24. LINER RECORD		
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 6 JSFP @ 2056'-2069', 2026'-2048', 2004' - 2014', 1974'-1985' 336 holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2056'-2069', 2026'-2048', 2004' - 2014', 1974'-1985' AMOUNT AND KIND MATERIAL USED 18035g gel - 9786g CO2 - 79,615 # snd		
28. PRODUCTION		
Date First Production 02/09/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Prod.		
Date of Test 02/15/2014	Hours Tested 24	Choke Size 2.05"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1229
Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure 136	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 1229	Water - Bbl. 0
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By V. Vanderburg
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
	Vance Vanderburg	Manager
E-mail Address	Date	
vanderburg@reliantgas.com	2-18-14	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 1968	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Yeso	T. Wingate	T.
T. Wolfcamp	T. Cimarron 1952	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Reliant Exploration and Production LLC 10817 West County Road 60 Midland, TX 79707		² OGRID Number 251905
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 021-20590	⁵ Pool Name Bravo Dome	⁶ Pool Code 96010
⁷ Property Code 39771	⁸ Property Name Libby Minerals LLC 2031	⁹ Well Number 18-2-D

II. ¹⁰ Surface Location

Ul or lot no. D	Section 18	Township 20N	Range 31E	Lot Idn D	Feet from the 700	North/South Line North	Feet from the 700	East/West line West	County Harding
--------------------	---------------	-----------------	--------------	--------------	----------------------	---------------------------	----------------------	------------------------	-------------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 02/09/2014	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				


III. Oil and Gas Transporters

¹⁸ Transporter OGRID 251905	¹⁹ Transporter Name and Address Reliant Exploration and Production LLC 10817 West County Road 60 Midland, TX 79707	²⁰ O/G/W G

IV. Well Completion Data

²¹ Spud Date 12/13/2013	²² Ready Date 02/09/2014	²³ TD 2225'	²⁴ PBTD 2157'	²⁵ Perforations 2056'-2069', 2026'-2048', 2004' - 2014', 1974'-1985'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12.25	8.625	726	440		
7.875	5.5	2201	260		

V. Well Test Data

³¹ Date New Oil 02/09/2014	³² Gas Delivery Date 02/15/2014	³³ Test Date 02/15/2014	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure 136
³⁷ Choke Size 2.05	³⁸ Oil 0.00	³⁹ Water 0	⁴⁰ Gas 1229	⁴¹ Test Method flowing	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION		
Printed name:			Approved by: 		
Title:			Title: DISTRICT SUPERVISOR		
E-mail Address:			Approval Date: 2/24/2014		
Date:		Phone:			