Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-021-20600 District II **OIL CONSERVATION DIVISION** 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE [FEE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Libby Minerals LLC 2031 PROPOSALS.) 8. Well Number 9-1-K Gas Well Other CO2 Well 1. Type of Well: Oil Well 9. OGRID Number 2. Name of Operator Reliant Exploration & Production, LLC. 251905 3. Address of Operator 10. Pool name or Wildcat 10817 West County Road 60 Midland, TX 79707 Bravo Dome 96010 4. Well Location feet from the __ Unit Letter South line and 1650 feet from the West line **NMPM County Harding** Section Township 20 N Range 31 E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application 🔲 or Closure 🔲 Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON \Box REMEDIAL WORK ALTERING CASING □ П **TEMPORARILY ABANDON** П CHANGE PLANS \Box COMMENCE DRILLING OPNS. P AND A **PULL OR ALTER CASING** MULTIPLE COMPL **CASING/CEMENT JOB** 図 OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attachment I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \(\times \), a general permit \(\times \) or an (attached) alternative OCD-approved plan \(\times \). Nemajor **SIGNATURE** TITLE Type or print name Vance Vanderburg E-mail address: vance@reliantgases.com Telephone No.432-559-7085 For State Use Only APPROVED BY:

Conditions of Approval (if any):

TITLE

DISTRICT SUPERVISOR

DATE 4/8/2014

Libby Minerals LLC 2031 9-1-K

03/15/14

(06:00) MIRU Reliant Rig #1. KB = 10' AGL.

Inspected rig, drill collars, and drill pipe.

03/16/14

Spud in at (17:00) / Drill 12.25" surface hole from 0' to 336' / Average WOB 12 / 85 RTS / 360 gpm @ 900 psi.

03/17/14

Drill 12.25" surface hole from 336' to 754' / Average WOB 13/ 95 RTS / 375 gpm @ 1020 psi.

(07:30) Circulate

(10:30) TOOH

(15:30)Ran 8.625, 24.0 lb/ft, J-55, ST&C, from 10' to 728'.

(19:30) MIRU O-Tex to pump surface cement job as follows:

Pressure tested lines to 1500 psi. Pumped 10 bbl spacer. Pumped 440 sks of Class C + 2% Calcium chloride cement at 14.8 ppg at 4 BPM and 50 psi. Dropped top plug and pumped 43 bbls displacement at 3.5 BPM and 280 psi. Bumped plug to 800 psi. Float held. Circulated a total of 25 bbls to surface. Plug down at 21:30 hours on 03/17/2014. WOC

03/18/14

(01:30) Remove landing joint and nipple up BOP

(03:30)TIH

(05:30) Drilled 7 7/8 production hole from 754' to 1851' / Average WOB 10 / 99 RTS / 390 gpm @ 770 psi.

03/19/14

(03:15) Drilled 7 7/8 production hole from 1851' to 2375' / Average WOB 12 / 102 RTS / 391 gpm @ 950 psi.

(07:15) Circulate.

(09:30) TOOH

(16:00)MIRU Weatherford wire line to run open hole logs.

(17:50) Wire line struck @ 1126'. Work to unstick. No luck.

03/20/14

(0:00) Ran in hole with side window overshot to latch onto to wireline tools

(03:00) On fish. TOOH

(05:00) Recovered fish.

(07:30) Make wiper run. Jets plugged at 1985'. TOOH to clean jets. TIH to make wiper run.

03/21/14

(06:00) MIRU Weatherford wire line to run open hole logs.

(10:00)Ran 5 ½ casing as follows: 5.5", 15.5#, J-55, 8 RD, casing from 8' to 2315'.

(17:00)Circulate and Condition hole

(17:15)MIRU O-Tex to pump cement as follows:

Pressure tested lines to 1500 psi. Pump 10 bbls spacer. Pumped 245 sks lead cement Class C + 2% GYP + 3%Calcl2 + 2% SM + 1/8 lb per sk celloflake at 11.1 ppg at 4.5 bpm at 50 psi. Pumped 105 sks tail cement Class C + 2% GYP + 3%Calcl2 + 2% SM + 1/8 lb per sk celloflake at 13.2 ppg at 3 bpm at 50 psi. Dropped top plug. Displaced cement with 54 bbls water at 3 bpm and 650 psi. Bumped plug at 1050 psi.. Float equipment held. Circulated 50 bbls to surface. Plug down at 19:00 hours on 03/21/14.

(23:00) Nipple down BOP equipment and clean pits and location.

Rig released at 24:00 hours on 03/21/14.



March 21, 2014

Mr. Ed Martin District IV Supervisor New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505

Re: Form C-103

Dear Mr. Martin:

Please find enclosed for your approval Form C-103 for the following wells;

Libby Minerals LLC 2031 9-1-K.

Please send the approved 103's to my attention at the following address;

7714 Georgetown Drive

Amarillo, TX 79119

Please let me know if you have any questions.

Sincerely,

Vance Vanderburg

vance@reliantholdingsltd.com

432-559-7085