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| Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised June 10, 2003 WELL API NO. 30-021-20556 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. |
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| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | |
| 1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____ 2. Name of Operator Reliant Exploration and Production, LLC. 3. Address of Operator 10817 West County Road 60 Midland TX 79707 4. Well Location Unit Letter <u> N </u> : <u> 660 </u> Feet From The <u> South </u> Line and <u> 1620 </u> Feet From The <u> West </u> Line Section <u> 15 </u> Township <u> 19 N </u> Range <u> 31 E </u> NMPM Harding County | 7. Lease Name or Unit Agreement Name Libby Minerals LLC 1931 8. Well No. 15-2-N 9. Pool name or Wildcat Bravo Dome 96010 |

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|-------------------------------|-----------------------------------|--|---|---|
| 10. Date Spudded 4/27/2013 | 11. Date T.D. Reached 5/8/2013 | 12. Date Compl. (Ready to Prod.) 11/12/2013 | 13. Elevations (DF& RKB, RT, GR, etc.) 4436 GL | 14. Elev. Casinghead |
| 15. Total Depth 2227' | 16. Plug Back T.D. 2146' | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By X | 19. Producing Interval(s), of this completion - Top, Bottom, Name 2011' - 2043' Tubb |
| | | | 20. Was Directional Survey Made No | 21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR |
| | | | 22. Was Well Cored No | |

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|---|----------------|-----------|-----------|---------------------|---------------|
| 23. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8 5/8" | 24# | 713 | 12 1/4" | 440 sx 34 bbls Circ | NA |
| 5 1/2" | 5.4#FG/15.5# | 2187 | 7-7/8" | 350 sx 12 bbls circ | NA |
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|-------------------------|-----|--------|--------------|--------------------------|------|-----------|------------|
| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
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| 26. Perforation record (interval, size, and number) 6 JSPF @ 2011 - 2043 ft 192 holes | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>2011' - 2043'</td> <td>11855 G gel - 6090 g CO2 - 56214 # snd</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 2011' - 2043' | 11855 G gel - 6090 g CO2 - 56214 # snd | | | | |
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| 28. PRODUCTION | | | | | | | |
| Date First Production 11/27/2013 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | Well Status (Prod. or Shut-in) Prod. | | |
| Date of Test 04/10/2014 | Hours Tested 24 | Choke Size 2.05" | Prod'n For Test Period | Oil - Bbl 0 | Gas - MCF 2435 | Water - Bbl. 0 | Gas - Oil Ratio |
| Flow Tubing Press. | Casing Pressure 157 | Calculated 24-Hour Rate | Oil - Bbl. 0 | Gas - MCF 2435 | Water - Bbl. 0 | Oil Gravity - API - (Corr.) | |

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| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | Test Witnessed By V. Vanderburg |
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| 30. List Attachments | |
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| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | |
| Signature | Printed Name Vance Vanderburg Title Manager Date 4-29-14 |
| E-mail Address vance@reliantgases.com | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt 1003' | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres 1163' | T. Simpson | T. Gallup | T. Ignacio Otzte |
| T. Glorieta 1481 | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. |
| T. Blinebry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb 1988 | T. Delaware Sand | T. Todilto | T. |
| T. Drinkard | T. Bone Springs | T. Entrada | T. |
| T. Abo | T. Yeso | T. Wingate | T. |
| T. Wolfcamp | T. Cimarron 1958 | T. Chinle | T. |
| T. Penn | T. | T. Permian | T. |
| T. Cisco (Bough C) | T. | T. Penn "A" | T. |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
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