•			(t							
Form 3160-4			¥,				1	DE	CEIV	EN	1			•			
(August 2007)		UNITED STATES															
	DEPARTMENT OF THE INTERIOR DEU 17 2013											OMB NO. 1004-0137 EXPIRES: July 31, 2010					
BUREAU OF LAND MANAGEMENT										5. Lease			: July 31, 1	2010	<u>-</u>		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG ARTESIA													22; NMNM1	01113			
Ia. Type of W b. Type of Co	121	Oil Well	Gas Well Work Ov		Other Diff. Resvr.,				6. If Ind	6. If Indian, Allouce or Tribe Name							
21	Oth	ier:				7. Unit	or CA Ag	reement	Name and	No.							
2. Name of C	perator									8. Lease Name and Well No.							
3. Address		D	EVON ENERGY	PRODU	CTION CON		NY, LP 3a. Phone No. (include area code)					Bellatrix 28 Fed Com 4H 9. AFI Well No.					
			HOMA CITY, O				405-235-3611					30-015-40334					
4. Location o At Surfac		location clea	rly and in acco	ordance	with Feder	al requi	equirements) *					10. Field and Pool or Exploratory Hackberry; Bone Spring East					
	1510	FSL & 200 FE	L SEC 29									11. Sec, T., R., M., on Block and					
At top pr	od. Interval re	ported below			,					Survey or Area SEC 29 T 19S R31E							
At total I	Depth 928	FSL & 346 FEL	SEC 28	,		•	PP: 929 FSL & 330 FWL SEC 28					12. County or Parish 13. State					
14. Date Spu	dded	6/6/13	15. Date T.D.	Reache	d 7.	14/13	16. Date	Complet	ed 1	0/4/13	17. Ele	Eddy NM 17. Elevations (DR, RKB, RT, GL)*					
18. Total Dep	oth: MD		4,354'	119	Plug Back	T D ·	мD	0 Depth B	3482.3 GL Depth Bridge Plug Set: MD								
	TVD		9095'						14,196'		0. Depin D		<u> </u>	TVD	·		
21. Type Ele	ectric & Othe	r Mechanical	Logs Run (Si	ıbmit co	opy of each)					well cored? DST run?	' 디	No No	7	omit anal omit repor		
CBL										•	tional Surve	y?	· · ·	-n ·	mit copy		
			strings set in w				age Cemer	nter				Slurry Vo	ol.				
Hole Size	Size/Grade	Wt. (#/fl.)	Top (MD)	Bot	ttom (MD)		Depth No. of Sks. & Type Cen 1045 sx Cl C; Circ 225			ent	it (BBL)				ount Pulled		
26" 17 1/2"	20" J-55 13 3/8" J-55	94# 68#	0		610' 2406'			1045 sx Ci C; C 1685 sx C; Cir		-		<u>.</u>		Surface Surface		·	
12 1/4"	9 5/8" J-55	40#	0	4245'			1437 sx Cl C										
8 3/4"	5 1/2"	17#			14,354		TOC @ 245 DV @ 5497		2280 sx Cl H; 450 sx C 2658 sx Cl H; 532 sx Cl C				CBL		-		
24. Tubing R			Packer Dept		6:		Darath Cast	() (D)	Dealers D				Depth S		Dealers		
Size		8764'	Packer Dept	n (MD)	Size		Depth Set (MD) Packer Depth (MD				Siz	.e	Depin 5		Packer	Depth (MD)	
25. Producin			L	· · ·	1	26.	Perforation	on Record	l 1		·	I					
· · · · · · · · · · · · · · · · · · ·			Тор 9.630		Bottom			Perforated Interval 9630-14171				No. Holes 200		Perf. Status Producing			
A) B)	Bone Spring 9,630 14,171				5050-14171								Jucing				
C) D)	C)													-			
27. Acid, Fr	icture, Treatm		queeze, Etc.	I,	· · · · · · · · · · · · · · · · · · ·			·	·	· · · · ·				·····			
	Depth Interva 9630-14171'	l	Acidize per	fs w/ To	tal 894,000#	40/70 w	hite sd. 39		mount and T			170.					
		· · · ·								DECLANATION							
<u>`</u>		· · · · · · · · · · · · · · · · · · ·				Ũ	DUE 9-4-14										
	on - Interval A			lo	DDI		Dr. luc				Gas Gravity	-			/		
Date First Produced	Test Date	Hours Tested	Test Producti	on IOII	BBL	Gas MC	JF [Wai	ter BBL	API	АРІ		Pr	oduction	Method			
10/4/13	10/4/13	24		·	934	78		919				Pumping					
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate		934	Gas M(ter BBL	Gas:O	Gas : Oil Ratio W		EPTI	ED F	FOR F	FCC	RD	
28a. Production - Interval B																	
Date First	Test Date	Hours	Test Producti	on Oil	BBL	Gas MO	CF Wa	iter BBL		vity Corr.	Gas Gravity	ł Ł		Method			
Produced		Tested		·					API .	•		l De	EC 1	5 2018	}		
E	Tbg. Press.	Csg. Press	24 Hr. Rate	Oi	I BBL	Gas M	CF Wa	tter BBL	Gas : O	Gas : Oil Ratio V		ell Status					
	Flwg SI			→							611	GURFAIL OF LAND MANAGEMENT					
*(See instru	ctions and sp	aces for addi	tional data on	page 2)		•	I,		.}_			-		IELD OF		<u></u>	

23h. Production. Insertal C. Date First: Testoff: Haut: Testoff: Testoff				i						i i		
Date Find Test Date Task Production Oil Garviny Con Oil Garviny	•			€								
Date Find Test Date Task Production Oil Garviny Con Oil Garviny	19h Broduce	tion Interval	<u> </u>		· · ·		• • • • • • • • • • • • • • • • • • • •	·				
Produced API Chack Stark They Press. Cog. Press 24 Hr. Rate OI: BBL Gas MCF Water BBL Gas OI: Roto: Water BBL 26: Produced Test Data OI: BBL Gas MCF Water BBL OI: Greetery Corr Cas Greetery Production Method 26: Press Cog. Press 24 Hr. Rate OI: BBL Gas MCF Water BBL OI: Greetery Corr Cas Greetery Preduction Method 27: Dependence of the Cog. Press 24 Hr. Rate OI: BBL Gas MCF Water BBL Gas : Oil Ratio Well Stana 28: Dependence of Cog. Press 26 Hr. Rate OI: BBL Gas MCF Water BBL Gas : Oil Ratio Well Stana 29: Dependence of Cog. Press 20 Hr. Rate OI: BBL Gas MCF Water BBL Gas : Oil Ratio Well Stana 29: Dependence of Cog. Press 20 Hr. Rate OI: BBL Gas MCF Water BBL Gas : Oil Ratio Well Stana 29: Dependence of Cog. Press 20 Hr. Rate Dependence of Cog. Rate </td <td></td> <td></td> <td></td> <td>Test Production</td> <td>Oil BBL</td> <td>Gas MCF</td> <td>Water BBL</td> <td>Oil</td> <td>Gravity Corr.</td> <td>Gas Gravity</td> <td>Production M</td> <td>ethod</td>				Test Production	Oil BBL	Gas MCF	Water BBL	Oil	Gravity Corr.	Gas Gravity	Production M	ethod
24c. Production . Interval D 24c. Production . Interval D Produced Taus Terms 1 Term Fire Taus Terms 2 The Produced Taus Terms 2 The Produced Fire Data Taus Production Method API API Choice Size Size Size Care Press 24 Hr. Raic Oil BBL Gin MCF Water BBL Gin : Oil Raitio 20. Summing of Proofs 24 Hr. Raic 20. Summing of Proofs 24 Hr. Raic 20. Summing of Proofs 26 Hint Size Size Size Size Size Size Size Size			1									
24c. Production . Interval D 24c. Production . Interval D Produced Taus Terms 1 Term Fire Taus Terms 2 The Produced Taus Terms 2 The Produced Fire Data Taus Production Method API API Choice Size Size Size Care Press 24 Hr. Raic Oil BBL Gin MCF Water BBL Gin : Oil Raitio 20. Summing of Proofs 24 Hr. Raic 20. Summing of Proofs 24 Hr. Raic 20. Summing of Proofs 26 Hint Size Size Size Size Size Size Size Size	<u></u>		<u> </u>						011.0	W.n.c.	L'	
Due Frair Test Date Test Production Dil Garviy Core Gas Gravity Production Choke Sizer Tag, Fraira Clag Press 24 Hr. Rate Dil BBL Gas MCF Water BBL Dil Garviy Core Gas Gravity Preduction 29. Disposition of Gas Golid, used for Just, weath de./. Sater Sater <td>Choke Size</td> <td></td> <td>Csg. Press</td> <td>24 Hr. Rate</td> <td>OILBBL</td> <td>Gas MCF</td> <td>Water BBL</td> <td>Gas</td> <td>: Oil Katio</td> <td>Well Status</td> <td></td> <td></td>	Choke Size		Csg. Press	24 Hr. Rate	OILBBL	Gas MCF	Water BBL	Gas	: Oil Katio	Well Status		
Due Frair Test Date Test Production Dil Garviy Core Gas Gravity Production Choke Sizer Tag, Fraira Clag Press 24 Hr. Rate Dil BBL Gas MCF Water BBL Dil Garviy Core Gas Gravity Preduction 29. Disposition of Gas Golid, used for Just, weath de./. Sater Sater <td></td> <td></td> <td>L</td> <td>></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>·</td>			L	>								·
Produced Tested API Chube Size Teg. Press. Cig. Press. 21 Hr. Rate. 30. Summiny of Provac Zones (findulet Aquifers): 31. Formation (Log) Markers 30. Summiny of Provac Zones (findulet Aquifers): 31. Formation (Log) Markers Stod 33. Summiny of Provac Zones (findulet Aquifers): 31. Formation (Log) Markers Show all important zones of promsky and concents thereof. Cored intervals and all drill-stem tests, including dgth interval tested, clubion used, time tool opper, flowing and shul-in pressures and recoveries. 31. Formation (Log) Markers Farmation Tep Bottom Descriptions, Contenia, etc. Name Yates 214 Yr Yates 214 Yr Gaptain 243 Yr Yates 214 Yr Gaptain 243 Yr Base Saft 1997 Yates 214 Yr 244 Yr Base Saft 1997 Yates 214 Yr 248 Yr Base Saft 1997 32. Additional remarks (include plugging presedure): Eiter/cal/Mechanical Logs (I full set rectl) Core Analysis DSY Report Directional Survey 33. Indicate which hierss have been attached by plasing a check in the appropriate box: DSY Report Directional Survey		_			1			<u> </u>			1	· · · ·
29. Disposition of Gas (Solid, start for fuel, ventuel, etc.) 30. Summary of Provue Zones (Include Aquifers): 31. Formation (Log) Markets 11. Formation (Log) Markets 11. Formation (Log) Markets 12. Additional remarks (Include plugging procedure): 12. Additional remarks (Include plugging procedure): 13. Indicate which items have been attached by placing a check in the appropriate box: 14. Disposition of Cas (Solid, starter) 15. Indicate which items have been attached by placing a check in the appropriate box: 16. Disposition (Include plugging and centers verification 17. Additional remarks (Include plugging and enters verification 18. Disposition of Cas (Solid) as the cited of the appropriate box: 19. Disposition of Cas (Solid) as the cited of the appropriate box: 19. Disposition of Cas (Solid) as the cited of the appropriate box: 19. Disposition of Cas (Solid) as the cited of the cite		Test Date		Test Production	OII BBL	Gas MCF	Water BBL			Gas Gravity	Production M	lethod .
29. Disposition of Gas (Solid, start for fuel, ventuel, etc.) 30. Summary of Provue Zones (Include Aquifers): 31. Formation (Log) Markets 11. Formation (Log) Markets 11. Formation (Log) Markets 12. Additional remarks (Include plugging procedure): 12. Additional remarks (Include plugging procedure): 13. Indicate which items have been attached by placing a check in the appropriate box: 14. Disposition of Cas (Solid, starter) 15. Indicate which items have been attached by placing a check in the appropriate box: 16. Disposition (Include plugging and centers verification 17. Additional remarks (Include plugging and enters verification 18. Disposition of Cas (Solid) as the cited of the appropriate box: 19. Disposition of Cas (Solid) as the cited of the appropriate box: 19. Disposition of Cas (Solid) as the cited of the appropriate box: 19. Disposition of Cas (Solid) as the cited of the cite	· · ·	l					-		0.1.5		l	
Sold 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porotig and econome thereof. Cored intervals and all drill-stem tests, neutring depth interval tested, cushion used, time tool open, flowing and shut-in pressure and necoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Meas. Depth Variable Sait Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Variable Sait Base Sait 1997 Variable Capitan Delaware 2491 Dulaware 6530' 32. Additional remarks (include plugging precedure): 33. Indicate which items have been attached by placing a check in the appropriate box: Electrical/Mechanical Logs (1 full set req2) Coologic Report DST Report Directional Survey	Choke Size		Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas	: Oil Ratio	Well Status		
Sold 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porotig and econome thereof. Cored intervals and all drill-stem tests, neutring depth interval tested, cushion used, time tool open, flowing and shut-in pressure and necoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Meas. Depth Variable Sait Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Variable Sait Base Sait 1997 Variable Capitan Delaware 2491 Dulaware 6530' 32. Additional remarks (include plugging precedure): 33. Indicate which items have been attached by placing a check in the appropriate box: Electrical/Mechanical Logs (1 full set req2) Coologic Report DST Report Directional Survey		<u> </u>							•	·		
30. Summy of Porous Zones (Include Aquifers) 31. Formation (Log) Markets Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval steet, cushom used, time tool open, flowing and shuk-in pressures and recovertes. 11. Formation (Log) Markets Formation Top Benom Descriptions, Contenus, etc. Name Top Base Saft 1997 Yates 2441 Descriptions, Contenus, etc. Name Top Stati Top Benom Descriptions, Contenus, etc. Name Top Mass. Depth Saft Top Benom Descriptions, Contenus, etc. Name Top Mass. Depth Saft Top Benom Descriptions, Contenus, etc. Name Top Mass. Depth Saft Top Benom Descriptions, Contenus, etc. Name Top Mass. Depth 32. Additional remarks (Include plugging procedure): 33. Indicate which items have been attached by placing a check in the appropriate boc: OST Report OST Report Directional Survey Study Notice for plugging and cement verification Goologic Report OST Report OST Report Directional Survey		ion of Gas (So	lid, used for fi	uel, vented, etc.)			-					
Show all important zones of porosity and contents thereof. Cored intervals and all diall-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures and recoveries. Name Top Formation Top Bottom Descriptions, Custenus, etc. Name Mass. Depth Sait 1997 Take 1141 Sait 1997 Base Sait 1997 Take 2141 Caption Caption Base Sait 1997 14ae 2141 Caption Base Sait 1997 14ae 2491 Delaware 66507 6557 6557 6557 31. Indicate which items have been attached by placing a check in the appropriate boc:		y of Porous Z	ones (Include	Aquifers):	·	<u> </u>	· . · · ·	31. Form	nation (Log) N	/larkers		
including deph interval tested, custion used, time tool open, flowing and shurin pressures and recoveries. Yane Top Formation Top Bettom Descriptions, Contents, etc. Name Mins. Deph Salt 1997 Yates 2341 1997 Yates 2491 Option 2491 2491 Option 2491 Option 9509 21. Additional remarks (include plugging procedure): 31. Indicate which items have been strached by placing a check in the appropriate box: Directional Survey Standry Notice for plugging and cement verification Geologic Report DST Report Directional Survey	、 、											
rommition rop bottom Descriptions, Contents, etc. Name Meas. Depth Salt Base Salt 1997 1997 1997 1997 Yates 2141' Caption 2491' Obstavare 6424' Bone Spring fm 6950' 32. Additional remarks (include plugging procedure): 33. Indicate which items have been attached by placing a check in the appropriate box: Electrical/Mechanical Logs (1 full set req'i) Sundry Notice for plugging and cement verification Cool (Spring Front	including	depth interval								•		
33. Indicate which items have been attached by placing a check in the appropriate box: Discretional Genotic for plugging procedure):		nation	Top	Bottom	Desc	rintions Cont	ents etc	<u> </u>		Name		
33. Indicate which items have been attached by placing a check in the appropriate box: District of plugging procedure): 33. Indicate which items have been attached by placing a check in the appropriate box: District of plugging and cement verification				Bottom								Mcas. Depth
33. Indicate which items have been attached by placing a check in the appropriate box: District of plugging procedure): 33. Indicate which items have been attached by placing a check in the appropriate box: District of plugging and cement verification		•	i i	·				{	•			
33. Indicate which items have been attached by placing a check in the appropriate box: District of plugging procedure): 33. Indicate which items have been attached by placing a check in the appropriate box: District of plugging and cement verification												
33. Indicate which items have been attached by placing a check in the appropriate box:					ľ			Salt				770'
33. Indicate which items have been attached by placing a check in the appropriate box:					}			Base Sal	t			1997
33. Indicate which items have been attached by placing a check in the appropriate box: ☐ Electrical/Mechanical Logs (1 full set req'd) Sundry Notice for plugging and cement verification												· ·
33. Indicate which items have been attached by placing a check in the appropriate box: Bere Spring Fm Bore Spring Fm										. '		
32. Additional remarks (include plugging procedure): 33. Indicate which items have been attached by placing a check in the appropriate box:								1				
32. Additional remarks (include plugging procedure): 33. Indicate which items have been attached by placing a check in the appropriate box:												
32. Additional remarks (include plugging procedure): 33. Indicate which items have been attached by placing a check in the appropriate box:								1.				
 33. Indicate which items have been attached by placing a check in the appropriate box: □ Electrical/Mechanical Logs (1 full set req'd) □ Geologic Report □ DST Report □ Directional Survey ○ Core Analysis ○ Other 					1		v					
 33. Indicate which items have been attached by placing a check in the appropriate box: □ Electrical/Mechanical Logs (1 full set req'd) □ Geologic Report □ DST Report □ Directional Survey ○ Core Analysis ○ Other 					[
 33. Indicate which items have been attached by placing a check in the appropriate box: □ Electrical/Mechanical Logs (1 full set req'd) □ Geologic Report □ DST Report □ Directional Survey ○ Core Analysis ○ Other 					1							
 33. Indicate which items have been attached by placing a check in the appropriate box: □ Electrical/Mechanical Logs (1 full set req'd) □ Geologic Report □ DST Report □ Directional Survey ○ Core Analysis ○ Other 				1				· ·				
 33. Indicate which items have been attached by placing a check in the appropriate box: □ Electrical/Mechanical Logs (1 full set req'd) □ Geologic Report □ DST Report □ Directional Survey ○ Core Analysis ○ Other 				1				1				
 33. Indicate which items have been attached by placing a check in the appropriate box: □ Electrical/Mechanical Logs (1 full set req'd) □ Geologic Report □ DST Report □ Directional Survey ○ Core Analysis ○ Other 					1							
 33. Indicate which items have been attached by placing a check in the appropriate box: Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other 	32 Addition	al remarks (in	clude nhumi-	w procedure).	L					<u> </u>		
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other	Jz. Additor	iai ieiliai KS (II	.cinge hinkkli	B brocedure):							,	
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other											•	
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other									·			
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other										•		
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other												
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other												
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other												
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other												•
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other												
Sundry Notice for plugging and cement verification Core Analysis Other	33. Indicate	which items h	ave been atta	ched by placing a c	heck in the a	ppropriate box	c					······································
-	Ele	ctrical/Mech	anical Logs (1 full set req'd)	Г	Geologic I	Report			Directional Su	rvey	
	34. I hereby	certify that th	e foregoing an	id attached informa	ition is comp	ete and correc	t as determine	d from all	available reco	rds (see attached i	nstruction)*	-

Name (please print) Judy A. Barnett x8699 Title Regulatory Specialist an 10/23/2013 Signature 1 Date × ~

Signature Date 10/23/2013
18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Pecos District RECEIVED OCD Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292-6 P 3: 0⁻⁻ www.blm.gov/nm



IN REPLY REFER TO: NM133044 3105.2 (P0220)

Reference: Bellatrix 28 Fed Com 4H T. 19 S., R. 31 E., Section 28, S2S2 Eddy County, NM

JUL 3 1 2014

Devon Energy Production Company 333 West Sheridan Avenue Oklahoma City, OK 73102-5105

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NM133044 involving 80 acres of Federal land in lease NMLC0063622, and 80 acres of Federal land in lease NMNM101113, Eddy County, New Mexico, which comprise a 160 acre well spacing unit, whose leases are held by actual production.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the S2S2 of sec. 28, T. 19 S., R. 31 E., NMPM, and is effective 10/01/2013. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Edward G. Fernandez, Petroleum Engineer at (575) 234-2220.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

typing Call

Steve Caffey Assistant Field Manager, Lands and Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver (357B-1, Antoinette Contreraz, Stacey Kaiser) NM Taxation & Revenue Dept. (Revenue Processing Div.) NMOCD NM (9200) NM (P0220-CFO, File Room)

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the S2S2 of sec. 28, T.
 19 S., R. 31 E., NMPM, as to all producible hydrocarbons from the Bone Spring formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (e) are not met.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:

T Call

Authorized Officer

Effective: 10/01/2013

Contract No.: Com. Agr. NM133044

United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292 www.nm.blm.gov



In Reply Refer to NM133044 3107 (P0220)

Memorandum

July 31, 2014

To: State Director (9210)

From: Land Law Examiner (P0220)

Subject: First Production, Communitization Agreement NM133044

Date of Completion:	10/4/13
Date of First Production:	10/4/13
Field:	Hackberry
Operator, Well Name & No, API Number:	Devon; Bellatrix 28 Fed Com 4H; 30-015-40334
Surface Location:	S2S2 sec. 28, T. 19 S., R. 31 E.
Total Depth:	14,364 MD; 9,095' TVD
Surface Elevation:	3,482.3' GL
Producing Formation:	Bone Spring (7,112 – 11,751)
Well Capable of Production in Paying Quantities:	Yes
Initial Daily Production:	Oil 934 BBL; Gas 789 MCF; Water 919 BBL
Current Status:	Producing Oil Well

Remarks: CA NM133044, effective 10/01/2013, communitizes production of all gas and fluid hydrocarbons in the Bone Spring formation beneath the S2S2 of sec. 28, T. 19 S., R.31 E., NMPM, and comprises 80 acres of Federal land in lease NMLC0063622, and 120 acre of Federal land in lease NMNM101113 for a 160 acre spacing unit, whose leases are held by actual production.

If you have any questions regarding this memorandum, please call Arthur Morrison at ajmorrison@blm.gov.

/S/ Arthur Morrison June 31, 2014

cc: ONRR-MS 63230B First Production File LLNM (P0220, File Room)