

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHOBBS OCD
OCD Hobbs
JUL 14 2014FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM01917	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CIMAREX ENERGY COMPANY OF TEXAS		7. Unit or CA Agreement Name and No.	
Contact: ARICKA EASTERLING Email: aeasterling@cimarex.com		8. Lease Name and Well No. DOS EQUIS 11 FEDERAL COM 1H	
3. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701		9. API Well No. 30-025-41469-00-S1	
3a. Phone No. (include area code) Ph: 918-585-1100		10. Field and Pool, or Exploratory TRISTE DRAW	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 330FNL 660FEL 32.141882 N Lat, 103.382014 W Lon At top prod interval reported below SENE 330FNL 660FEL At total depth SENE 339FSL 665FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 11 T24S R32E Mer NMP	
14. Date Spudded 02/16/2014		15. Date T.D. Reached 03/07/2014	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/29/2014		17. Elevations (DF, KB, RT, GL)* 3607 GL	
18. Total Depth: MD 15324 TVD 10975		19. Plug Back T.D.: MD 15280 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NA	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	1255		1050		0	
12.250	9.625 J-55	40.0	0	4895		1410		0	
8.750	5.500 P-110	17.0	0	15324		2010		2000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10329	10329						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10770	15295	10770 TO 15295	0.000	396	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10770 TO 15295	FRAC WITH 1,661,940- GAL TOTAL FLUID & 2,684,996 # SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
05/01/2014	05/01/2014	24	→	395.0	588.0	348.0	43.4	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
26	400	30.0	→	395	588	348	1489	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #249362 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

JUL 16 2014



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Pecos District

Carlsbad Field Office

620 E. Greene

Carlsbad, New Mexico 88220-6292

www.blm.gov/nm



IN REPLY REFER TO:

NM133213

3105.2 (P0220)

Reference:

DOS EQUIS 11 FED COM 1H

Communitization agreement

Section 11: E/2E/2

Township 24 South, Range 32 E, N.M.P.M.

Lea County, NM

RECEIVED OCD
2014 SEP - 2 P 2:51

Cimarex

600 N. Marienfeld, #600

Midland, TX 79701

AUG 28 2014

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NM133213 involving 80 acres of Federal land in lease NMNM01917, and 80 acres of Federal land in lease NMNM02889, Lea County, New Mexico, which comprise a 160 acre well spacing unit.

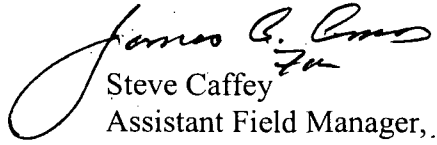
The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the E/2E/2 sec. 11, T. 24S, R. 32E, NMPM, Lea County, NM, and is effective April 3, 2014. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Edward Fernandez, Petroleum Engineer at (575) 234-2220.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,


Steve Caffey
Assistant Field Manager,
Lands and Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver (357B-1, Antoinette Contreras, Stacey Kaiser)

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (9200)

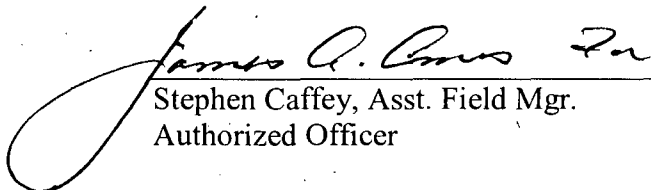
NM (P0220-CFO, File Room)

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)); and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the E2E2 of sec. 11, T. 24 S., R. 32 E., NMPM, as to all producible hydrocarbons from the Bone Spring formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (e) are not met.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:


Stephen Caffey, Asst. Field Mgr.
Authorized Officer

Effective: April 3, 2014

Contract No.: Com. Agr. NM133213



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
www.nm.blm.gov



In Reply Refer to
NM133213
3107 (P0220)

Memorandum

To: State Director (9210)

From: Land Law Examiner (P0220)

Subject: First Production, Communitization Agreement NM133213

Date of Completion:	4/29/14
Date of First Production:	5/1/14
Field:	Triste Draw
Operator, Well Name & No, API Number:	Cimarex; Dos Equis 11 Fed Com 1H; 3002540791
Surface Location:	E/2E/2 sec. 11, T. 24 S., R. 32 E.
Total Depth:	15,324' MD; 10,975 TVD
Surface Elevation:	3,607' GL
Producing Formation:	Bone Spring (10,770' – 15,295')
Well Capable of Production in Paying Quantities:	Yes
Initial Daily Production:	Oil 395 BBL; Gas 588 MCF; Water 348 BBL
Current Status:	Producing Oil Well
Remarks:	CA133213, effective April 3, 2014, communitizes production of all gas and fluid hydrocarbons in the Bone Spring formation beneath the E/2E/2 sec. 11, T. 24 S., R. 32E, NMPM, and comprises 80 acres of Federal land in lease NM02889, and 80 acres of Federal land in lease NM01917, for a 160.00 acre well spacing unit, whose leases are held by actual production.

If you have any questions regarding this memorandum, please email Arthur Morrison at ajmorrison@blm.gov.

/S/ Arthur Morrison
August 28, 2014

cc:
ONRR-MS 63230B
First Production File
LLNM (P0220, File Room)