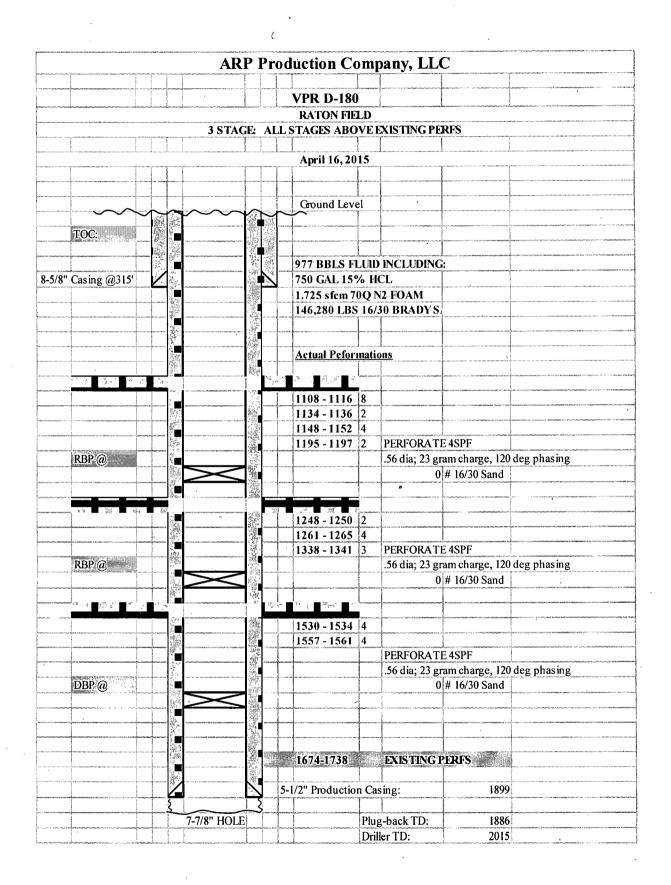
Submit I Copy To Appropriate District	Sta	ate of New Mexico	D. Den en en en en en en de la service de la	Form C-103	
District 1 - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Resources	Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesiä, NM 88210	OIL CON	SERVATION D	VISION	30-007-20175 20580 5. Indicate Type of Lease	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		South St. Francis		STATE EEE 🛛	
$\frac{\text{District IV} - (505) 476-3460}{1220, S. St. Francis Dr., Santa Fe, NM 87505}$	Sa	nta Fe, NM 87505	5.	6. State Oil & Gas Lease No.	
SUNDRY NOT	ICES AND REPOI			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR D		
1. Type of Well: Oil Well 🔲 Gas Well 🛛 Other CBM				8. Well Number 180	
2. Name of Operator ARP Production Company, LLC				9. OGRID Number 300097	
3. Address of Operator Park Place Corporate Center One, 4 th Floor, 1000 Commerce Drive, Pittsburgh, PA 15275				10. Pool name or Wildcat. Castle Rock Park – Vermejo Gas	
4. Well Location Unit Letter F	• 7473 foot fr	om the <u>North</u> lin	ie and 1560	feet from the <u>West</u> line	
Section 20			nge <i>19E</i>	NMPM NE/160 County Colfax	
		how whether DR, RK			
	GL 7570		1.56 ¹ 1.172 11		
12. Check	Appropriate Box	c to Indicate Natu		Report or Other Data	
	NTENTION TO			SEQUENT REPORT OF:	
		the second second		K. 🛛 ALTERIÑG CÁSING 🗌	
TEMPORARILY ABANDON	1 		ASING/CEMENT		
CLOSED-LOOP SYSTEM	Ė				
OTHER: 13 Describe proposed or com	pleted operations.			npletion 🛛 🛛 🖄 I give pertinent dates, including estimated date	
of starting any proposed w proposed completion or re	ork). SEE RULE I	9.15.7,14 NMAC. F	or Multiple Con	npletions: Attach wellbore diagram of	
Completed Raton Coal with Nitrog /16/2015 in 3 stages to allow testi		utilized are below. W	ell bore diagram	n is attached. Perforations performed on	
V2 = 1.725 scfm	0,			anoraced .	
and = 146,280 lbs				A A	
luid = 977 bbls				The Opres of Sigure	
5% HCl = 750 gal				N. STRIET THE MENT	
PERFORATED:	1108' - 1116'	8'	24 holes		
	1134' – 1136' 1148' – 1152'	2' 4'	8 holes 16 holes		
v	1195' – 1197'	2'	4 holes		
	1248' – 1250'	2' 2' 4' 3'	4 holes		
	1261' - 1265'	4'	16 holes		
~	1338' – 1341' 1530' – 1534'	4'	12 holes 16 holes		
	1557' – 1561'	4'	16 holes		
pud Date:		Rig Release Date:			
.3/30/2005		·· -,	Not Applical		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE CALL Sprace TITLE Director, Env. & Regulatory Affairs DATE 4-17-15					
ype or print name <u>Carla L. Susz</u>	kowski	E-mail address: csus			
· · · · · · ·		- 15			



Jones, William V, EMNRD

From:	Suszkowski, Carla <csuszkowski@atlasenergy.com></csuszkowski@atlasenergy.com>		
Sent:	Monday, April 20, 2015 8:40 AM		
То:	Jones, William V, EMNRD		
Subject:	Re: C-103 Sundry Report - VPR A 111 As Completed		

We had 5 approved and decided last week not to recompile the 1 of the 5. So, this is the last C-103 you will be receiving from me. You should now have the C-103 as-completed forms for the following wells:

VPR A 111 VPR B 023 VPR D 007 VPR D 180

We are not moving forward with the VPR D 043.

If you have any other questions, please let me know.

Sent from my iPad

On Apr 20, 2015, at 10:34 AM, Jones, William V, EMNRD <WilliamV.Jones@state.nm.us> wrote:

Thanks Carla, I wasn't around during the NOI approval for these. Do you remember how many of these were approved for recompletions? Or do you have a list of those?

Will

From: Suszkowski, Carla [mailto:CSuszkowski@atlasenergy.com]

Pittsburgh, PA 15275 Office Phone: 412-489-0311 Fax: 412-774-2503 Cell Phone: 724-561-8129 Email: <u>csuszkowski@atlasenergy.com</u>

<image001.jpg>