Office State of New Mexico	Form C-103
District I cergy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-007-20620
District II 1301 W. Grand Ave. Arresia, NM 88210 OIL CONSERVATION DIVISION	
1301 W. Gland Avc., Altesia, 1141 50210	5. Indicate Type of Lease
1000 Pio Renzos Dd. Azteo NM 97416	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 CUNDDA NOTICES AND REPORTS ON WELLS	7 Lanco Nama au III-it A arramant Nama
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	N/DD A
PROPOSALS.)	VPR A
1. Type of Well: Oil Well Gas Well Other Coalbed Methane	8. Well Number 206
2. Name of Operator	9. OGRID Number 180514
EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator	10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740	Stubblefield Canyon - Vermejo Gas
4. Well Location	
Unit Letter F: 1579 feet from the North line and 1692 feet from the West line	
Section 15 Township 31N Range 20E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
8,154' (GL)	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOF	
	ILLING OPNS. P AND A
PULL OR ALTER CASING	IT JOB
OTHER.	• • •
OTHER: OTHER:	Completion 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
	mach wellbore diagram of proposed completion
or recompletion. 7/30/05 Schlumberger ran Acoustic Cement Bond Log. Estimated cement top at surface	
08/08/05 Schlumberger perf'd 1 st stage - 2176' - 2181', 2186' - 2190' 36 Holes	
HES frac'd 1 st stage - Pumped 458,624 scf 70% quality nitrogen foam with Linear gel with 55,832 lbs 16/30 sand.	
Schlumberger perf'd 2 nd stage - 1768' - 1772' 12 Holes	
HES frac'd 2 nd stage - Pumped 131,539 scf 70% quality nitrogen foam with Linear gel	with 17,710 lbs 16/30 sand.
Schlumberger perf'd 3 rd stage - 1258' - 1261', 1283' - 1286' 24 Holes	
HES frac'd 3 rd stage - Pumped 638,659 scf 70% quality nitrogen foam with Linear gel	with 42,619 lbs 16/30 sand.
08/09/05 Schlumberger perf'd 4 th stage - 983' - 987', 1013' - 1017', 1021' - 1025', 1060' - 1063'	3' 60 Holes
HES frac'd 4 th stage - Pumped 334,692 scf 70% quality nitrogen foam with Linear gel with Schlumberger perf'd 5 th stage - 700' - 710' 40 Holes	un /4,000 lds 10/30 sand.
HES frac'd 5 th stage - Pumped 188,812 scf 70% quality nitrogen foam with Linear gel v	with 33,385 lbs 16/30 sand
08/13/05 RIH tubing, rods and pump. The well is ready to be tested and put on production	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 10/28/05	
7	
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785	
For State Has Oak / / /	
For State Use Only	/ /
APPROVED BY: / G / HOLLING DISTRICT SU	JPERVISOR DATE 10/31/05
Conditions of Approval (if any):	DATE 1001
Committee of Applications of the committee of the committ	