

Submit to: State of New Mexico
Five Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
July 17, 2008

1. WELL API NO.
30-021-20638
2. Type Of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas 2132
6. Well Number
321G

9. Type of Completion
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
OXY USA Inc.
9. OGRID Number
16696

10. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294
11. Pool name or Wildcat
Bravo Dome Carbon Dioxide Gas 640

| 12. Location | Unit Letter | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|-------------|---------|----------|-------|-----|---------------|----------|---------------|----------|---------|
| Surface: | G | 32 | 21-N | 32-E | | 1741 | N | 1833 | E | Harding |
| BH: | | | | | | | | | | |

13. Date Spudded
8/6/14
14. Date T.D. Reached
8/10/14
15. Date Rig Released
8/11/14
16. Date Completed (Ready to Produce)
10/14/14
17. Elevations (DF & RKB, RT, GR, etc.)
4727.6 GR

18. Total Measured Depth of Well
2270
19. Plug Back Measured Depth
2235
20. Was Directional Survey Made
No
21. Type Electric and Other Logs Run
CN/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
2050' -2090'; Tubb

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-------------------|-----------|-----------|------------------|---------------|
| 8-5/8 | 24 | 772 | 12-1/4 | 400 | N/A |
| 5-1/2 | 5.4 (FG); 15.5 | 2245 | 7-7/8 | 560 | N/A |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |
| | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|------|-----------|------------|
| | | |
| | | |

26. Perforation record (interval, size, and number)
2050' -2090', 4 JSPF, 160 shots
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
2050' -2090'
AMOUNT AND KIND MATERIAL USED
500 gal. acid, 61 tons CO2,
13,300 gal. gelled water, 55,260#
12/20 brown sand

28. PRODUCTION

| | | | | | | | |
|-----------------------------------|--------------------|--|---------------------------|-------------------|-------------------|---|-----------------------|
| Date First Production 10/14/14 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | | Well Status (Prod. or Shut-in) Prod. | |
| Date of Test 5/4/15 | Hours Tested 24 | Choke Size 2.0-orf | Prod'n For Test Period | Oil - Bbl. 0 | Gas - MCF 1321 | Water - Bbl. 0 | Gas - Oil Ratio -- |
| Flow Tubing Press. 102 | Casing Pressure | Calculated 24- Hour Rate | Oil - Bbl. 0 | Gas - MCF 1321 | Water - Bbl. 0 | Oil Gravity - API -(Corr.) -- | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By
Automation

31. List Attachments
Form C-103 (Frac/Stim. well); Form C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 6/8/15

E-mail address Mark Stephens@oxy.com

1.

D

OIL OR GAS
SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology | From | To | Thickness in Feet | Lithology |
|------|------|----------------------|-----------------|------|----|----------------------|-----------|
| 0 | 792 | 792 | Red Beds | | | | |
| 792 | 2014 | 1222 | Sandstone/Shale | | | | |
| 2014 | 2035 | 21 | Anhydrite | | | | |
| 2035 | 2224 | 189 | Sandstone | | | | |
| 2224 | 2269 | 45 | Granite | | | | |