Five Copies District I 1625 N. French Dr., Hobbs, NM 88240			State of New Mexico Energy, Minerals and Natural Resources						July 17, 2008					
District II. 1301 W. Grand Avenue, Arte. District III. 1000 Rio Brazos Rd., Aztec, I District IV. 1220 S. St. Francis Dr., Santa	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505						1. WELL API NO. 30-021-20638 2. Type Of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									The state of the s					
4. Reason for filing:			_								or Unit Ag			
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)							<u> </u> _	Bravo Dome Carbon Dioxide Gas 2132						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								and/or	6. Well Number 321G					
9. Type of Completion NEW WELL	□ workover	П	DEEPENING [□ PLUGBA	ACK E	DIFFFRE	NT R	ESERVO	IR 🗍	ОТНЕ	:R		,	
8. Name of Operator					☐ PLUGBACK ☐ DIFFERENT RESERVE					9. OGRID Number				
OXY USA Inc.	-					·			16696					
10. Address of Operator P.O. Box 4294	Houston TY	772	210-4294						11. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640					
12. Location Unit Let		Ť	7210-4294 Township Range		Lo	Lot Feet from the					et from the E/W L			
Surface: G	32		21-N	32-E			17	741	N		1833	E	Harding	
вн:		\prod	_											
8/6/14	8/10/14	ed ——		1/14			1	npleted (Re 10/14/1	4		RT,	GR, etc.)	(DF & RKB, 4727.6 GR	
18. Total Measured Depti 2270	h of Well		19. Plug Back Measured Depth 2235			20. Wa	20. Was Directional Sur-			urvey Made 21. Type Ele CN/GR/			d Other Logs Run	
	22. Producing Interval(s), of this completion - Top, Bottom, Name													
23.			CASING R				ngs s							
CASING SIZE	WEIGHT LB	/FT.	DEPTH SET		HOLE SIZE		CEMENTING RE			CORD AMO		OUNT PULLED		
<u>8-5/8</u>	8-5/8 24		772		:	12-1/4			400				N/A	
5-1/2	5.4 (FG);	2245			7-7/8		560		N//		N/A		
	15.5		 				_					_		
24.	 	LINI	ED DECOR	<u> </u>				25.		CLIDI	NC DEC	CORD		
	OP		LINER RECORD BOTTOM SACKS CEMEN					SIZE			NG RECORD DEPTH SET PACKER		PACKER SET	
				<u> </u>		ļ								
26. Perforation record (i	nterval, size, and n	umber)								CTURE, CEMENT, SQEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
,		2050' - 2090'					500 gal. acid, 61 tons CO2,							
2050'-2090', 4	JSPF, 160 sh	iots	ts					13,300 gal. gelled water, 55,260#						
20				DD	ODUC	TION			12/2	0 br	own san	<u>ıd</u>		
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 10/14/14 Flowing Prod.														
Date of Test 5/4/15	Hours Tested 24	T	Choke Size 2.0-orf	Prod'n Fo		Oil - Bbl.		Gas - MC 1321	F		- Bbl. 0	Gas - (Oil Ratio	
Flow Tubing Press.	Casing Pressure		Calculated 24- I Hour Rate	Oil - Bbl.	-	Gas - Mo	CF	Wate	r - Bbl.		Oil Grav	ity - API -	(Corr.)	
102			Tour Rate	0		1321			0 .					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Automation									
31. List Attachments Form C-103 (Frac/Stim. well); Form C-104														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983														
	MK Stepl	um	Printe	d		d complete Stephens		•	•	Ť	<i>and belie</i> p. Anal	-	_e 6/8/15	
E-mail address Mark	E-mail address Mark Stephens@oxy.com									<u> </u>				



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests: All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern l	New Mexico	Northwestern New Mexico			
Anhy T. Canyon			T. Ojo Alamo	T. Penn "A"		
Γ. Salt		T. Strawn	T. Kirtland	T. Penn. "B"		
3. Salt		T. Atoka	T. Fruitland	T. Penn. "C"		
. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"		
7. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville		
Γ. Oueen		T. Silurian	T. Menefee	T. Madison		
C. Grayburg		T. Montoya	T. Point Lookout	T. Elbert		
. San Andres	1169	T. Simpson	T. Mancos	T. McCracken		
. Glorieta	1553	T. McKee	T. Gallup	T. Ignacio Otzte		
. Paddock		T. Ellenburger	Base Greenhorn	T. Granite		
. Blinebry		T. Gr. Wash - Granite 2224	T. Dakota	·		
Tubb	2035	T. Delaware Sand	T. Morrison			
. Drinkard		T. Bone Springs	T. Todilto			
. Abo		T.	T. Entrada			
. Wolfcamp		T. Yeso 1650	T. Wingate			
. Penn		T. Cimarron 2014	T. Chinle			
T. Cisco (Bough C) T.			T. Permain			
				OIL OR GAS		

	SANDS OR ZONES
No. 1, fromto	No. 3, from to
No. 2, fromto	No. 4, from to
	T WATER SANDS
Include data on rate of water inflow and elevation to which water ro	ose in hole.

include data officiale of water in	illiow allu elevation to willen wat	ter rose in noie.	
No. 1, from	to	feet	<u> </u>
No. 2, from	to	feet	
No. 2 from	to	foot	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	792	792	Red Beds				
792	2014	1222	Sandstone/Shale				
2014	2035	21	Anhydrite				
2035	2224	189	Sandstone		 	:	
2224	2269	45	Granite				
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