	Submit 1 Copy To Appropriate District Office	A second s	lew Mexico	Form C-103
	District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals a	nd Natural Resources	Revised August 1, 2011 WELL API NO.
	District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	<b>OIL CONSERV</b>	ATION DIVISION	30-021-20377
	District III - (505) 334-6178	コート・ション かんりょう 手頭 いたかかい	St. Francis Dr.	5. Indicate Type of Lease
	1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.
	1220 S. St. Francis Dr., Santa Fe, NM 87505	and the second		LO - 5847
	(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC		N OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Unit
	PROPOSALS.) 1. Type of Well: Oil Well	Gas Well D Other CO2	PRODUCER	8. Well Number 342
	2. Name of Operator			9. OGRID Number 16696
	OXY USA Inc. 3. Address of Operator P.O. Box 4294, Houston, TX 7721			10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640 - 96010
	4. Well Location	I <b>U-4</b> 274		
	Unit Letter_K:	_2255'feet from the _!	SOUTH line and2	107'feet from theWESTline
	Section 34		9 N Range 32 E	NMPM County HARDING
•		11. Elevation (Show whe	ther DR, RKB, RT, GR, etc. 4643' GL	
	12. Check A	Appropriate Box to Ind	icate Nature of Notice,	Report or Other Data
	NOTICE OF IN	ITENTION TO:	I SUE	SEQUENT REPORT OF:
		PLUG AND ABANDON	REMEDIAL WOF	
-		CHANGE PLANS		
	PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL		IT JOB
· · ·	OTHER:		OTHER WELLS	HUT IN, DISCONNECTED FROM
			COLLECTION S	YSTEM, TO BE USED AS PRESSURE
· · · · · · · · · · · · · · · · · · ·			COLLECTION S	YSTEM, TO BE USED AS PRESSURE REQUEST FOR WELL TO BE
	13. Describe proposed or comp	leted operations. (Clearly s	COLLECTION S OBSERVATION. CONSIDERED A	ISTEM, TO BE USED AS PRESSURE REQUEST FOR WELL TO BE S TA STATUS
		ork). SEE RULE 19.15.7.1	COLLECTION S OBSERVATION. CONSIDERED A State all pertinent details, and	YSTEM, TO BE USED AS PRESSURE REQUEST FOR WELL TO BE
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