

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-021-20423
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LO5864
7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Unit
8. Well Number 131
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas Unit 160

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO<sub>2</sub> PRODUCER

2. Name of Operator  
OXY USA Inc.

3. Address of Operator  
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location  
Unit Letter G : 1700 feet from the NORTH line and 1700 feet from the EAST line  
Section 13 Township 18 N Range 31 E NMPM County: HARDING

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GL = 4571'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: WELL SHUT IN, DISCONNECTED FROM  
COLLECTION SYSTEM, TO BE USED AS PRESSURE  
OBSERVATION. REQUEST FOR WELL TO BE  
CONSIDERED AS TA STATUS.

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL DRILLED IN 2007, CURRENTLY NOT ABLE TO PRODUCE GAS INTO THE COLLECTION SYSTEM. WELL ON THE SOUTH EDGE OF THE PRODUCING AREA WILL KEEP TO MONITOR RESERVOIR PRESSURE.

CURRENT CONFIGURATION:

SURFACE: 8 5/8", 24#/FT SET @ 707' CEMENTED WITH 400 SX PREMIUM PLUS, CIRCULATED 42 SX.

PRODUCTION: 5 1/2", 5.3 #/FT FG + 15.5 #/FT STEEL, SET @ 2377' CEMENTED WITH 550 SX PREMIUM PLUS, CIRCULATED 201 SX.

PERFORATED INTERVAL: 2220'-2260'

YEARLY PRESSURE SURVEY WILL BE SUBMITTED AS IT HAS BEEN DONE IN THE PAST. PRESSURE AS OF MARCH 2015= 395 PSI

Spud Date:

Rig Release Date:

TA will  
EXPIRE 4/1/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Albert Giussen*

TITLE

Senior Engineering Advisor

DATE

4/13/2015

Type or print name

Al Giussen

E-mail address:

albert-giussen@oxy.com

PHONE:

876 894 0200

For State Use Only

APPROVED BY:

*David Jones*

TITLE

DIST. IV SUPERVISOR

DATE

4/15/15

Conditions of Approval (if any):