Office	State of New Mex		Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natur	al Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	an an an an an an ann an an ann an ann an a		WELL API NO. 30-021-20423
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	그, '제'의 귀국는 고영화와, 이야기	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc	승규는 지수는 것이 가슴을 가운다.	STATE STATE
<u>District IV</u> = (505) 476-3460	Santa Fe, NM 875	5 05	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			LO5864
			7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Unit
	as Well Other CO ₂ PRODUC	ER	8. Well Number 131
2. Name of Operator OXY USA Inc.			9. OGRID Number 16696
3. Address of Operator P.O. Box 4294, Houston, TX 77210-	4204		10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas Unit 160
4. Well Location	4294		
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	Township 18 N F		
	11. Elevation (Show whether DR, I		
and the second	GL = 45		
12. Check Ap	propriate Box to Indicate Na	ture of Notice,	Report or Other Data
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		REMEDIAL WOR	
		COMMENCE DR	
PULL OR ALTER CASING		CASING/CEMEN	ТЈОВ 🔲
OTHER:			
			HUT IN, DISCONNECTED FROM
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