

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. <div style="text-align: right;">30-021-20466</div>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. L05871								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit 1831								
		6. Well Number: 291								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator OXY USA Inc.		9. OGRID 16696								
10. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210-4294		11. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS UNIT								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	29	18 N	31 E		1700	NORTH	1700	EAST	HARDING
BH:										
13. Date Spudded 8/16/2008	14. Date T.D. Reached 11/5/2008	15. Date Rig Released 11/14/2008		16. Date Completed (Ready to Produce) 10/24/2011		17. Elevations (DF and RKB. RT, GR, etc.) 4381.3' GL				
18. Total Measured Depth of Well 2316'		19. Plug Back Measured Depth 2263'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/COMP NEUTRON				
22. Producing Interval(s) of this completion - Top, Bottom, Name 2044'-2166' TUBB										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
8 5/8"	24 #/FT	723'		12 1/4"		SIDE DRILLING REPORT - LOSS CIRCULATION 200 SX + 140 SX - CIRC 0 SX				
5 1/2"	15.5	2285'		7 7/8"						
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
4 JSPF @ 2050' - 2090'						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 464 SX 12/20 SAND + 63 TONS CO2 + 11945 GALS GELLED WATER				
28. PRODUCTION										
Date First Production 10/24/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD				
Date of Test 11/08/2011	Hours Tested 24	Choke Size 1.25"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 170	Water - Bbl. 0	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure 152 PSI (TUBINGLESS)	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 170	Water - Bbl. 0	Oil Gravity - API - (Carr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By AUTOMATION				
31. List Attachments C-104, LOGS/COMPLETION SUMMARY ALREADY SUBMITTED										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
Albert		Albert Giussani		Sr. Eng Advisor		7/25/2013				
E-mail Address albert-giussani@oxy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Cimarron: 2024	T. Entrada	
T. Wolfcamp	T. Tubb: 2044	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 2044 to 2166 No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	723	723	RED BEDS

From	To	Thickness In Feet	Lithology
723	2316	1593	CLAY, SHALE , SANDS & ANHYDRITE