Submit To Appropriate District Office Two Copies				State of New Mexico								Form C-105						
District 1 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						ļ	Revised August 1, 2011							
District 11 811 S. First St., Artesia, NM 88210				Oil Conservation Division								1. WELL API NO. 30-059-20498						
District III 1000 Rio Brazos Ri	d., Aziec, N	M 87410				20 South Si					ſ	2. Type of L		—			······	
District IV 1220 S. St. Francis	Dr., Santa I	e. NM 87505				Santa Fe, N				•	ł	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. (L06241)						
				RECO		ETION RE				LOG			, 					
4. Reason for fili											-+	5. Lease Nan	ne or Un	it Agree	ment Na	me	<u> </u>	
				s #1 through #31 for State and Fee welts only) ill in boxes #1 through #9, #15 Date Rig Released and #32 and/or							Bravo Dor 6. Well Num	ne Carb ber: 07	o <mark>n Dio</mark> x I	ide Gas l	Jnit 192	<u>2233</u>		
#33: attach this a	nd the plat	to the C-14	4 closur	e report	in acco	rdance with 19.1	15.17.	13.K N	MAC	ia #52 ano)	vor	·····						
 Type of Comp NEW V 	oletion: WELL] WORKON	/ER 🗖	DEEPI	ENING		к 🗆	DIFFE	EREN	r RESERN	/OIR	□ OTHER						
8. Name of Opera OXY USA Inc.				DEEPENING DPLUGBACK DIFFERENT RESERVOIR								9. OGRID 16696						
10. Address of O P.O. BOX 4294,		N , TX 7721	10-4294									11. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS UNIT 640						
12.Location	Unii Ltr	Section	1	Township		Range Lot		Fee		Feet from t	the	N/S Line	Feet from the		E/W L	ine	County	
Surface:	J	0	7	22	N	33 E	1		180		†	SOUTH	1914		ÉA	ST	UNION	
BH:						1	1						1		1			
13. Date Spudded	1 14. [Date T.D. Re		Τ	15.	Date Rig Release	ed					eted (Ready to Produce)			17. Elevations (DF and RKB,			
10/01/2008 18. Total Measur	ed Depth of 2655	10/05/2008 of Well	3	19, F	lug Bac	10/05/2008 k Measured Dep 2620'	pth		20	Was Dire	ection	I/10/2011 RT, GR, etc.) 4606.3 onal Survey Made? 21. Type Electric and Other Logs Run I/O GR/CCL/COMP NEUTRON					ther Logs Run	
22. Producing Int 2417'-2469'				fop. Bot	tom. Na	ame			L									
23.		$\overline{}$				ING REC	OR	D (R			ring							
CASING SI 8 5/8"	ZE	WEIGH	<u>IT LB./F</u> #/FT	·T.		DEPTH SET 717'							NG RECORD AMOUNT PULLED					
5 1/2"		15.5 -		FT		2640'			7 7/8"			200 SX + 150 SX - CIRC 47 SX						
24.						ER RECORD					25.	<u> </u>	rubin		080			
SIZE	TOP		BOT	том	LIN	SACKS CEM	ENT	SCR	EEN		SIZ			TH SE		PACK	ER SET	
26. Perforation	record (in	terval, size.	and pur	ober)		<u> </u>		27	ACW	SHOT	FRA	ACTURE, CE	MENT	SOU	FEZE F	TC		
				,		DEPTH INTERVAL					AMOUNT A	AND KI	ND MA	TERIAL	USED			
4 JSPF @ 2430' - 2450'											85 SX 12/20 SAND + 26 TONS CO2 + 8650 GALS GELLED WATER							
28.							PR	ODU	JCT	ION								
				uction Method (Flowing, gas lift, pumping - Size and type pump) WING)	Well Status (Prod. or Shut-in) PROD								
Date of Test 11/28/2011	Hours 24	Tested	Cho 2.5	ke Size		Prod'n For Test Period		Oil ·	- Bbl		Gas	• MCF 1211	Wai	er - Bbl O		Gas - G	Dil Ratio	
Flow Tubing Press.				Calculated 24- Hour Rate		Oil - Bbl.		1	Gas - MCF 1211			Water - Bbl. 0		Oil Gra	ivity - Al	PI - (Co	r.)	
29. Disposition o				ed. etc.)		L							I	30	. Test W AUTOM	itnessec	Ву	
31. List Attachme C •104. LOGS/C			ADV A	IDEAP		LD											· · · · · · · · · · · · · · · · · · ·	
32. If a temporary							teme	orary r	nit								<u>-</u>	
33. If an on-site b				•								، 						
Thereby certi	6: that th	a informa	tion of	10101	ni hati	Latitude	for	n ic r		id comm	leta	Longitude	of my b	nowle	dee mi	N/ thelie	<u>D 1927 1983</u> f	
4	/		aron si	iown (1100 m	Printed AI (. jon / *	11 13 17	. nç (l)	ia comp		To Eng. 1	Al ·	••••••••••••••••••••••••••••••••••••••	uge un			
Signature G	ma	La			Ì	Name MIC	611	A SSQ	m.	Tit	lle 2	or unp. 1	7801	20-		Date	TIZL	
E-mail Addre	11	of h	1 J C PF		1 800	1. tom						1					100/201	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn, "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	TCimarron: 2398	T. Entrada						
T. Wolfcamp	TTubb: 2417	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

OIL OR GAS SANDS OR ZONES

No. 1, from2417to2469	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

z,

No. 1, from	.to	feet
No. 2, from		
No. 3, from	.to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
0	722	717	RED BEDS	717	2655	1938	CLAY, SHALE , SANDS & ANHYDRITE