Submit To Appropriate District Office Two Copies				State of New Mexico Energy, Minerals and Natural Resources						Form C-105							
District 1 1625 N, French Dr., Hobbs, NM 88240				En	ergy, i	Minerals and	d Na	itural R	esources		Revised August 1, 2011 1. WELL API NO.						
District II 811 S. First St., Artesia, NM 88210				010						11. WELL APINO. 30-059-20547							
District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.					2. Type of Lease								
District IV									Dr.		STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG									0100								
4. Reason for fil	V ON I	NEUC	JIVIFL	ETION NE	r O	A I AIN	D LOG_		5 Lease Nam				ame				
								Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit 1922 2233									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or									6. Well Numb	oer: ()31			•			
#33; attach this a	SURE A	TTACHM	ENT (Fil	ll in box	es#1 thr	ough #9, #15 Da	ste Ri	g Released	d and #32 and	/or							
7. Type of Com	pletion:																
8. Name of Oper		☐ WORK	OVER [DEEP:	ENING	PLUGBACH	<u> </u>	DIFFER	ENT RESERV	/OIF							
OXY USA Inc.	ator										9. OGRID 16696						
10. Address of C P.O. BOX 4294,		ON TV 17	210.4204								11. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS UNIT 640						
P.O. BOA 4294.	nousi	ON . JA //	210-4294								BRAVO DON	ie C	AKBON I	жы	E GAS U	INTI 640	
12.Location	Unit Li	r Secti		Township		Range Lot		Feet from		he	1		Feet from the		Line	County	
Surface:	G		03	23	I N	33 E			1700		NORTH	1700		E	AST	UNION	
BH:				<u></u>		<u> </u>								<u> </u>			
13. Date Spudde 9/08/2011	d 14	. Date T.D. 09/11/20			15.	Date Rig Release 9/13/2008	ed		16. Date Co		eted (Ready to P /30/2012	rodu		e) 17. Elevations (DF and RKB. RT. GR, etc.) 5014.1 GL			
18. Total Measur		of Well	, , , , , , , , , , , , , , , , , , , ,	19.1	Plug Bac	k Measured Dep	жh		20. Was Dire	ctio	nal Survey Mad	le?	21. Ty	21. Type Electric and Other Logs Run			
	2587					2566'				N	10 		GR/CC	L/COM	P NEUTI	RON	
22. Producing In 2352' – 2428'			ipletion -	Top. Bo	ttom. Na	ime											
23.	100		······································		CAS	ING REC	OR	D (Rer	ort all st	ring	es set in w	ell)				· · · · · · · · · · · · · · · · · · ·	
CASING S		WEIG	GHT LB./	FT.		DEPTH SET			OLE SIZE	CEMENTING RECORD AMOUNT PULLED					PULLED		
8 5/8"			4 #/FT			788'		12 1/4"			500 sx - CIRC 196 sx						
5 1/2"		15.5	<u>- 5.4 #/</u>	FT_	ļ	2577			7 7/8''	460 SX + 150 SX - CIRC 322 SX							
												<u> </u>					
		 			<u> </u>	·					 						
24.					LIN	ER RECORD				25.			NG REC		.,		
SIZE	TOP		BO	TTOM	-	SACKS CEM	ENT	SCREE	N	SIZ	ZE	$+^{D}$	EPTH SE	<u>T</u>	PACK	ER SET	
	+-		+			 		 				╁			 		
26. Perforation	record (interval, siz	e, and nu	mber)				27. AC	CID, SHOT,	FR.	ACTURE, CE	ME	VT, SQU	EEZE.	ETC.		
4 JSPF @ 2360`	~ 2380*							DEPTH	INTERVAL		AMOUNT AND KIND MATERIAL USED 300 SX 12/20 SAND + 33 TONS CO2 + 9074 GALS						
143511 @ 2.770 2.300										GELLED WATER							
							WATE .	OPTIC	TO TO DI		<u> </u>						
28. Date First Produ	ction		Product	tion Mar	hod / ET.	wing, gas lift, p			TION	<u> </u>	Well Status	(Pre	d or Sho	-in l			
1/30/2012	ecturii.		FLOW		H t) won	қ, қыз иуғ, ра	po	יא הנייר (מי	an the hand,	,	PROD		Viiii	,			
Date of Test	How	rs Tested	I Ch	oke Size		Prod'n For		Oil - Bl	<u></u>	Gas	s - MCF	W	ater - Bb		Gas · (Oil Ratio	
2/23/2012	24	13 10310	2.0			Test Period		1	.		154		0	•]		
Flow Tubing	C	sing Pressu	re Cal	culated	24.	Oil - Bbl.		I Gove	· MCF		Water - Bbl.		Oil Gr	avity - A	PI - (Co.	rr,)	
Press.		100 PSI	Ho	ur Rate]			154	1	0		1 5.	,	,	•	
29. Disposition of		JBINGLES		ted. etc						丄			.30		Vitnessec		
as, ssaposmon (uns (Si	500	. , ,	, 6111		LD									MATIO		
31. List Attachm C -104, LOGS/C	ents OMPLE	TION SUM	MARY A	LREAL				****					·				
32. If a temporar							temr	orary nit									
33. If an on-site	• •			•			•							-			
Jo. o an on-site	V Parion Wg	o uocu at III	e 90H, IC}	POIL INC	LAULI IUL	Latitude	,,,,, (A	141.			Longitude				N	AD 1927-198 <u>3</u>	
I hereby certi	fy hat	the inform	nation s	hown (on botl	h sides of this	fori	n is true	and comp	lete	to the best o	fmy	knowle	dge ar			
Signature	Que	mer.]	Printed Al	6.	11000	ua [*] Tio	le	Sr Emol	.	/ RAL		Date	_/ /	
-	4	1 1	^*	. ~	`	ганю •••	GT!	イング代	5 € 1 10		~ ~ ~ / /	144	1000		a (416	1972013	
E-mail Addre	ess al	per I	المتاليات	3M € 6	S OX	y. com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn, "B"				
B. Salt	T. Atoka	T. Fruitland	T, Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Lcadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	TCimarron: 2332	T. Entrada					
T. Wolfcamp	TTubb: 2352_	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	Т	T. Permian	OH OR CAS				

			SANDS OR ZONE	:5
No. 1, from2352	to2428	No. 3, from	to	
No. 2, from	to	No. 4, from	,to	
	IMPORT	ANT WATER SANDS		
nclude data on rate of wat	ter inflow and elevation to whic	h water rose in hole.		
No. 1, from	to	feet		
No. 2, from		feet		
No. 3, from	to.,,,,,,,,,,	feet		
•				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
0	788	788	RED BEDS	788	2587	1799	CLAY, SHALE, SANDS & ANHYDRITE
				4. And the Andrews			

				Land of the state			
