

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

WELL API NO. 30-059-20554
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2333
8. Well Number 201G
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2333
2. Name of Operator OXY USA Inc.	8. Well Number 201G
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. OGRID Number 16696
4. Well Location Unit Letter <u>G</u> : <u>1675</u> feet from the <u>North</u> line and <u>1690</u> feet from the <u>East</u> line Section <u>20</u> Township <u>23-N</u> Range <u>33-E</u> NMPM County <u>Union</u>	10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5022.8' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Fracture/Stimulate Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

2015 JUN - 8 A 11: 03  
RECEIVED OCD

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 6/3/15  
Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY Will Jones TITLE DISTRICT SUPERV. DATE 6/22/15  
Conditions of Approval (if any):

BDCDGU 2333-201G  
API No. 30-059-20554  
Union Co., NM

4/7/15

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MI x RU Halliburton frac crew. Fracture/stimulate perms at 2420'-2440' as follows -

Acid volume: 500 gal.  
Gelled water volume: 7200 gal.  
CO2 job volume: 27 tons  
Proppant: 12/20 brown sand  
Total proppant: 17,560#  
Max. treating pressure: 1154 psi  
Job start: 12:00 p.m.; Job end: 12:25 p.m.

Flow back well on choke to pits for 3 days

4/10/15 - Shut well in

4/22/15

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Open well to pit for 15 minutes. MI x RU CTU. RIH w/coil tubing (IWHP 275#). Pump on BTM for 30 minutes (PBDT @ 2577'). POOH w/coil tubing. Blow well to pit while rigging down. ND frac valve x rebuild meter run. Turn well over to production.