

Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			FORM C-103 July 17, 2008					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 2333				
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number 201G				
8. Name of Operator OXY USA Inc.						9. OGRID Number 16696				
10. Address of Operator P.O. Box 4294, Houston, TX 77210-4294						11. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640				
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	20	23-N	33-E		1675	N	1690	E	Union
BH:										
13. Date Spudded 7/25/14		14. Date T.D. Reached 7/28/14		15. Date Rig Released 7/31/14		16. Date Completed (Ready to Produce) 10/14/14		17. Elevations (DF & RKB, RT, GR, etc.) 5022.8' GR		
18. Total Measured Depth of Well 2613'				19. Plug Back Measured Depth 2577'		20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CN/GR/CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 2420' -2440'; Tubb										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8		24		768		12-1/4		400		N/A
5-1/2		5.4 (FG); 15.5		2603		7-7/8		610		N/A
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD		
								SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 2420' -2440', 4 JSPF, 80 holes						27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						2420'-2440'		500 gal. acid, 27 tons CO2,		
								7200 gal. gelled water, 17,560#		
								12/20 brown sand		
28. PRODUCTION										
Date First Production 10/14/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Prod.		
Date of Test 5/4/15	Hours Tested 24	Choke Size 2.0-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1242	Water - Bbl. 0	Gas - Oil Ratio --			
Flow Tubing Press. 100	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1242	Water - Bbl. 0	Oil Gravity - API -(Corr.) --				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Automation		
31. List Attachments Form C-103 (Frac/Stim. well); Form C-104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD: 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Mark Stephens			Printed Name Mark Stephens		Title Reg. Comp. Analyst			Date 6/4/15		
E-mail address Mark Stephens@oxy.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	1672	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	1878	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb	2409	T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp		T. Yeso	1985	T. Wingate
T. Penn		T. Cimarron	2393	T. Chinle
T. Cisco (Bough C)		T.	T. Permain	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from _____ to _____ feet _____

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	798	798	Red Beds
798	2393	1595	Sandstone/Shale
2393	2409	16	Anhydrite
2409	2613	204	Sandstone