

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20638
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2132
8. Well Number 321G
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other CO2 Supply Well ☒
2. Name of Operator
OXY USA Inc.
3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294
4. Well Location

Unit Letter G 1741 feet from the North line and 1833 feet from the East line
Section 32 Township 21-N Range 32-E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4727.6' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
WELL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Spud & Drill New CO2 Supply Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.

See Attached

Spud Date: 8/6/14

Rig Release Date: 8/11/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 1/8/15

type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

or State Use Only
APPROVED BY Will Jones TITLE DIST. IV Supervisor DATE 6/23/15
Conditions of Approval (if any):

BDCDGU 2132-321G
API No. 30-021-20638
Harding Co., NM

8/6/14 - MI X RU Trinidad 216.

8/6/14 - Spud 12-1/4" hole @ 4:30 p.m.

8/6/14 -

8/11/14: Drill 12-1/4" surface hole to 792'. Rig up casing crew and run 21 jts. 8-5/8", 24#, J-55, ST&C casing and set at 772'. Cement with 400 sx., 14.8 ppg. Prem. Plus and circulate 104 sx. to surface. WOC for 8 hrs. per NMOCD requirements. Pressure test BOPs x 8-5/8" casing. TIH x tag cement at 721'. Drill out plug x cement and commence drilling of 7-7/8" production hole. Drill production hole to 2270' (TD). Run 6 jts. 5-1/2", 15.5#, J-55, LT&C x 68 jts 5-1/2", 5.4#, LT&C fiberglass x set at 2245' (steel/fiberglass transition @ 2060'). Cement with 410 sx., 11.1 ppg, Cl.C lead x 150 sx., 13.2 ppg, Cl. C tail. Circulate 77 sx. to surface. ND BOP x NU WH. Clean pits x rig down.

Release drilling rig at 7:30 a.m., 8/11/14.

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
WELL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Completion ☒

3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Record Date:

Rig Release Date:

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SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 1/22/15

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE DIST IV Supervisor DATE 6/23/15
Conditions of Approval (if any):

BDCDGU 2132-321G
API No. 30-021-20638
Harding Co., NM

8/20/14 - Run GR/cased hole CNL.

9/27/14 - Perf @ 2050'-2090', 4 JSPF, 160 shots. Blow well dry with coil tubing unit. Flow well to pit for clean out. Hook up flowline and wait to fracture stimulate the well.

10/14/14 - Put well on production x tie in to facilities.

Rate: 256 MSCF/D
Tubing Pressure: 80 psi
Plate Size: 1.0"