Submit 1 Copy 10 Appropriate District Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District 111</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District 117</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Res OIL CONSERVATION DIVI 1220 South St. Francis Di Santa Fe, NM 87505	SION 5. In	Form C-103 Revised August 1, 2011 L API NO. 30-021-20145 dicate Type of Lease STATE FEE A ate Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other CO <sub>2</sub> Supply Well			7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT (BDCDGU) 8. Well Number 351		
2. Name of Operator OXY USA Inc.			9. OGRID Number 16696		
3. Address of Operator P.O. Box 303, Amistad, New Mexico 88410			10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640		
4. Well Location	anna an	•			
Unit LetterG:	1980_feet from theNORTH line				
Section 33	Township 19N Range		1PM County HARDING		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4826' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
		SUBSEQ	UENT REPORT OF:		

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

 $\boxtimes$ 

CASING/CEMENT JOB

OTHER: TA EXTENSION

PULL OR ALTER CASING

DOWNHOLE COMMINGLE

OTHER:

MULTIPLE COMPL

As per instruction given at the time of the original Temporary Abandonment of this well, in addition to an yearly pressure determination (Submitted to NMOCD for the 2015 year on 9/23/2015) a fluid level check has to be carried out yearly.

Enclosed is the copy of the log run on 9/29/2015. Fluid level was found at 1084' from the surface, 8 feet difference from fluid level encountered in the previous fluid survey @ 1076'.

Spud Date:	9/29/2015	Rig Release Date:	9/29/2015	
I hereby certif SIGNATURE	y that the information above is true a	nd complete to the best of my kr TITLESr. Engineering Ad	-	)/8/2015
For State Use	- And	t	COM PHONE:_80	•

