Submit 1 Copy To Appropriate District State of New Mex Office Energy, Minerals and Natura	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION I	5 Indicate Type of Lease
District III - (505) 334-6178 1220 South St. France 1000 Rio Brazos Rd., Aztec, NM 87410	IS DT. STATE T FEE 🛛
District IV (505) 476-3460 Santa Fe, NM 875 1220 S. St. Francis Dr., Santa Fe, NM 87505	05 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	SUCH
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 001
2. Name of Operator WHITING OIL AND GAS CORPORATION	9. OGRID Number 25078
3. Address of Operator	10. Pool name or Wildcat
400 W ILLINOIS STE 1300 MIDLAND, TX 79701 4. Well Location	WILDCAT: TUBB CO2 GAS POOL DRLD 12
Unit Letter G 1692 feet from the NORTH line and 2317 feet from the EAST line	
Section 24 Township 19N Range 27E	NMPM County HARDING
11. Elevation (Show whether DR, R 5511' GR	KB, RT, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
CLOSED-LOOP SYSTEM	OTHER:
	CLOSED ON-SITE DRILLING PIT
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
11/24/2014 SPUDDED WELL	
11/26/2014 RAN 9 5/8" CSG 36# J55 SET @ 770' W/ 350 SXS CMT(12.10PPG, 2.40 YIELD) + 150 SXS CMT (14.80 PPG,	
1.34 YIELD) CIRCULATED 92 BBLS CMT TO SURFACE, PRESS UP TO 600# -HELD 12/09/2014 RAN 5 ½" CSG 15.5# J55 SET @ 2873' W/600 SXS CMT(12.8 PPG, 2.40 YIELD) + 300 SXS CMT (14.80 PPG,	
1.34 YEILD) CIRCULATED 68 BBLS CMT TO SURFACE, PRESS UP TO 600# - HELD, TD2873	
12/10/2014 RIG RELEASED	
06/09/2015 DRILLING PIT CLOSED	
Spud Date: 11/24/2014 Rig Release Date	. 12/10/2014
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Madder TITLE: REGULATORY ANALYST DATE: 07/01/2015	
Type or print name Kay Maddox E-mail address: <u>kay.Maddox@Whiting.com</u> PHONE: 432-638-8475 For State Use Only	
APPROVED BY: USE TITLE DISFIT DATE 12/2/15	
Conditions of Approval (if any):	
\checkmark	

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