

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.,
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-021-20661
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator WHITING OIL AND GAS CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 400 W ILLINOIS STE 1300 MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name DAHL 1927 03
4. Well Location Unit Letter K 1674 feet from the SOUTH line and 1662 feet from the WEST line Section 3 Township 19N Range 27E NMPM County HARDING		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5672 GR		9. OGRID Number 25078
		10. Pool name or Wildcat WILDCAT;TUBB CO2 GAS POOL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: TEMPORARY PIT CLOSURE <input checked="" type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/16/2014 SPUD WELL DRLD 12 1/4" HOLE
09/17/2014 RAN 9 5/8" J-55 36# CSG SET @ 770' W/350 SXS CL C CMT (13.0 PPG 1.89 YIELD)+ 150 SXS CMT(14.8 PPG 1.32 YIELD) TOTAL 500 SX SCMT, CIRC 178 SXS CMT, PRESS TST TO 600# FOR 30 MIN DRLD 8 3/4 HOLE
09/29/2014 TD 2960'
09/30/2014 RAN 5 1/2" J-55 15.5# CSG SET @ 2960' W/750 SXS CL C 13.0 PPG 1.89 YIELD + TAIL
225 SXS CL C 14.80 PPG 1.35 YIELD - TOTAL OF 975 SXS CMT - CIRC 353 SXS CMT, PRESSURE TST TO 600# FOR 30MIN
09/30/2014 RELEASE RIG

03/24/2015 CLOSED TEMPORARY PIT

Spud Date: 09/16/2014 Rig Release Date: 09/30/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE: REGULATORY ANALYST DATE: 04/06/2015

Type or print name Kay Maddox E-mail address: kay.Maddox@Whiting.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: [Signature] TITLE: DIST IV DATE: 12/21/15
Conditions of Approval (if any):