Office	Appropriate District			ofNew		-			Form C
District 1 - (575) 3			ergy, Mine	rals and N	latural	Resources	WELL API	NO	Revised July 1
1625 N. French Dr District II – (575)	., Hobbs, NM 88240 748-1283						30-021-206		
811 S. First St., Ar	tesia, NM 88210	O.	IL CONSI				5. Indicate		ase
<u>District III</u> – (505) 1000 Rio Brazos R	.d., Aztec, NM 8741	0		outh St. H			STATE		<u> </u>
<u>District IV</u> - (505) 1220 S. St. Francis	476-3460 Dr., Santa Fe, NM		Sant	a Fe, NM	18/30	5	6. State Oil	& Gas Le	ase No.
87505									
(DO NOT USE TH	SUNDRY N IIS FORM FOR PRO	OTICES AND							t Agreement N
DIFFERENT RES	ERVOIR. USE "AP						GALVESTO 8. Well Nu		2028-30
PROPOSALS.)	pe of Well: Oil	Well	Gas Well	Other			o. wentiku	1	
2. Name of Op						<u> </u>	9. OGRID	Number	25078
	AND GAS CO	RPORATIO	N						
3. Address of (	Operator DIS STE 1300		TY 70701				10. Pool na		
4. Well Locati		MIDLAND,					BRAVO DOM	E CARBON	DIOXIDE GAS 6
	etter K 1700 fe	at from the S		and 1700	، ۱ feat fr	m the WEST	lina		
Sectio			20N	Range 2		NMPM		nty HARD	ING
Beeting						B, RT, GR, et		aj naku	
		55951					-7	<u>`</u>	
		,							
	12. Chec	k Appropri	ate Box to	o Indicat	e Natu	re of Notice	, Report or C	ther Data	a
	NOTICE OF				1	SU	BSEQUENT		
	MEDIAL WORK		AND ABANI	DON 🗌	R	EMEDIAL WO			ERING CASIN
TEMPORARILY	ABANDON	CHANC	<b>JE PLANS</b>		C(	DMMENCE D	RILLING OPNS		ND A
PULL OR ALTE		_	PLE COMPL	- 🗆		SING/CEME	NT JOB		
DOWNHOLE C									
CLOSED-LOOI OTHER:	> SYSTEM				10		OSURE EXTER		
UTHER.				, Ш	ľč	I ÜEK: PIT Ö	JOSURE ENTER	15IUN RE	QUESI
13. Describ	e proposed or co	ompleted oper	ations. (Cl	early state	all perti	nent details, a	nd give pertiner	nt dates, ind	cluding estimat
	ng any proposed			15.7.14 NN	ИАС. Б	or Multiple C	ompletions: At	tach wellbo	ore diagram of
PLEASE CHAN	d completion or			N 2028 TI			M 2028-30		
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10/11/2014 SPU									
10/12/2014 DRI								IELD) + 20	00 SXS CMT
(14.) 10/22/2014 DRI	8PPG, 1.32 YIEI							11 10	A SYS
	Г (14.8 PPG, 1.3							1LD) + 10	373
10/23/2014 COI	• •	<i>,</i> ,			,		· · · · · · · · · · · · · · · ·		
10/28/2014 TD									
10/30/2014 DRI	LD 6 ¼" HOLE, XS CMT (14.8F							YEILD)+	
50.5	A5 CM1 (14.01	-ru, 1.52 re	ILD) CIKC	10 30Kr	AUE, F	KE33 10 00	<i>, U</i> K		
WHITING REQ								HER.THE	PIT HAS NO
	H.TO.CLOSE I	T ACCORDI	NG TO AL	L RULES	AND R	EGULATION	IS./		
DRIED ENOUG	0/11/2014		R	tig Release	Date	10/30/2014	ļ		
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DRIED ENOUG Spud Date:							,		
		,							
Spud Date:	hat the informati	ion above is t	rue and com	plete to th	e best o	f my knowled	ge and belief.		
Spud Date:	hat the informati	ion above is t	rue and com	plete to th	e best o	f my knowled	ge and belief.		
Spud Date:	hat the information	ion above is the second secon		-		-	-		
Spud Date:	hat the informat	ion above is the second secon		-		-	ge and belief. VST DATE: (	04/27/2015	
Spud Date:	Yan M	laddol	1	ritle: Ri	EGULA	TORY ANAI	YST DATE: (	04/27/2015	
Spud Date:	AM M ne Kay Maddo	laddol	1	ritle: Ri	EGULA	TORY ANAI	YST DATE: (	04/27/2015	
Spud Date:	he Kay Maddo	laddol	7	FITLE: RI addox@W	EGULA	TORY ANAI	YST DATE: (	04/27/2015	
	AM M ne Kay Maddo <u>niv</u> :: Web	laddol	7	ritle: Ri	EGULA	TORY ANAI	YST DATE: (	04/27/2015 DATE	2/2/12

Office	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-021-20662 5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410         Santa Fe, NM 87505           District IV - (505) 476-3460         Santa Fe, NM 87505           1220 S. St. Francis Dr., Santa Fe, NM         87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name GALVESTON 2028 30
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well     Gas Well     Other       2. Name of Operator	9. OGRID Number 25078
WHITING OIL AND GAS CORPORATION	
3. Address of Operator 400 W ILLINOIS STE 1300 MIDLAND, TX 79701	10. Pool name or Wildcat
4. Well Location	WILDCAT; TUBB CO2 GAS POOL
Unit Letter K 1700 feet from the SOUTH line and 1700 feet from the WES	ST line
Section 30 Township 20N Range 28E NMPN	
11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
5595' GR	
12. Check Appropriate Box to Indicate Nature of Noti	ce. Report or Other Data
	•
NOTICE OF INTENTION TO: SI PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	
	/ORK   ALTERING CASING   ORILLING OPNS.  P AND A
PULL OR ALTER CASING	
	_
OTHER: OTHER: OTHER: PIT	
12 Describe accompleted executions (Clearly state all participant details	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple</li> </ol>	, and give pertinent dates, including estimated date
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.</li> </ol>	, and give pertinent dates, including estimated date
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