

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-021-20637		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. 313934			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name GALVESTON 2028 29 6. Well Number: #1	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DRY AND ABANDONED				8. Name of Operator WHITING OIL AND GAS CORPORATION 9. OGRID 25078	
10. Address of Operator 400 W. ILLINOIS STE. 1300 MIDLAND, TX 79701				11. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE 640	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	J	29	20N	38E	
BH:	J	29	20N	38E	
13. Date Spudded 08/04/2014		14. Date T.D. Reached 08/09/2014		15. Date Rig Released 08/09/2014	
18. Total Measured Depth of Well 2890		19. Plug Back Measured Depth 2765		16. Date Completed (Ready to Produce) NA	
				17. Elevations (DP and RKB, RT, GR, etc.) GR 5526	
				20. Was Directional Survey Made? NO	
				21. Type Electric and Other Logs Run CCL, NEUTRON, CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name NA					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	724	12 1/4	450/CIRC.	
5 1/2	15.5#	2830	8 3/4	625/CIRC.	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	TUBING RECORD
					SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number) 2670-2729' 6 SPI .42" DIA.					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2629-2741			Sqzd w/ 150 sxs cmt		
2670-2682			Frac w/ 36420# 16/30 Sinterlite, 8494 gals & 30 tons CO2		
2723-2729			Frac w/ 30709# 16/30 Sinterlite, 13230 gals & 46 tons CO2		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By	
31. List Attachments					
TEST INFORMATION ATTACHED WITH C-103 INTENT TO PLUG					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
TEMPORARY PIT CLOSED 05/19/2015. C-144 PIT CLOSURE NOT SCANNED INTO NMOCD SYSTEM; SENT 06/02/2015.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
35.931361 Latitude -103.986700 Longitude NAD83 1983					

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kay Maddox

Printed

Name KAY MADDOX

Title REG. ANALYST

Date 12/15/2015

E-mail Address

kay.maddox@whiting.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1865	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2124	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 2653	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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TRINIDAD
DRILLING

RECEIVED OGD

2015 FEB 25 P 4: 09

INCLINATION REPORT

In accordance with Section 19.15.16.14.A.1 of the NMOCD rules _Trinidad Drilling hereby provides a report of inclinations recorded while drilling the well listed below. All regulations of Rule have been adhered to.

Lease name: Galveston
Well No: 2028 #291
API No: 30-021-20637 ✓
TWN & RGE: SEC 29-T20N-R28E
Unit Letter:
Footages: KB

Depth	Angle-Inclination Degrees
_ 350' _	.50 _
_ 735 ' _	.75 _
_ 1233' _	.75 _
_ 1747 _	.25 _
_ 2237 _	.50 _
_ 2890 _	1.75 _
_____	_____

I HEREBY CERTIFY THAT THE ABOVE DATA AS SET FORTH IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Trinidad Drilling LP

STATE OF Kansas
COUNTY OF Finney

This instrument was acknowledged before me this 18th day of February, 2015, by Jack Pepper on behalf of Trinidad Drilling LP

Notary Public

