

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-021-20598 2. Type of Lease <input checked="" type="checkbox"/> STATE FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 40366																																				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name STATE 2229 36 6. Well Number: #1																																				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DRY AND ABANDONED																																						
8. Name of Operator WHITING OIL AND GAS CORPORATION 10. Address of Operator 400 W. ILLINOIS STE. 1300 MIDLAND, TX 79701		9. OGRID 25078 11. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640																																				
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Surface:</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>BII:</td> <td>F</td> <td>36</td> <td>22N</td> <td>29E</td> <td></td> <td>1980</td> <td>N</td> <td>1980</td> <td>W</td> <td>HARDING</td> </tr> <tr> <td></td> <td>F</td> <td>36</td> <td>22N</td> <td>29E</td> <td></td> <td>1980</td> <td>N</td> <td>1980</td> <td>W</td> <td>HARDING</td> </tr> </table>	Surface:	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	BII:	F	36	22N	29E		1980	N	1980	W	HARDING		F	36	22N	29E		1980	N	1980	W	HARDING					
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13. Date Spudded 02/07/2014	14. Date T.D. Reached 02/12/2014	15. Date Rig Released 02/13/2014	16. Date Completed (Ready to Produce) NA	17. Elevations (DF and RKB, RT, GR, etc.) GR 5455																																		
18. Total Measured Depth of Well 2760		19. Plug Back Measured Depth 2700	20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run CASED HOLE LOGS, CBL																																	
22. Producing Interval(s), of this completion - Top, Bottom, Name NA																																						
23. CASING RECORD (Report all strings set in well)																																						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																	
9 5/8	36#	716	12 1/4	450/CIRC.																																		
5 1/2	15.5#	2750	7 7/8	740/TOC @ 50' CBL																																		
24. LINER RECORD				25. TUBING RECORD																																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET																																
26. Perforation record (interval, size, and number) 2598-2639' 6 SPF. .51" DIA.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2598-2639</td> <td>FRAC W/ 38419# 16/30 SINTER LITE</td> </tr> <tr> <td></td> <td>+ 11914 GALS & 183 TONS CO2</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2598-2639	FRAC W/ 38419# 16/30 SINTER LITE		+ 11914 GALS & 183 TONS CO2																										
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28. PRODUCTION																																						
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)																																	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.																																
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																																
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By 																																
31. List Attachments TEST INFORMATION ATTACHED WITH C-103 INTENT TO PLUG																																						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. PIT CLOSED 11/11/2014. C-144 PIT CLOSURE APPROVED 12/04/2014.																																						
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between; margin-top: 10px;"> 36.0957024 Latitude -103.8061726 Longitude NAD 83 1983 </div>																																						

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kay Maddox* Printed Name KAY MADDOX Title REG. ANALYST Date 12/10/2015

E-mail Address kay.maddox@whiting.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1890	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2102	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 2598	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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TRINIDAD
DRILLING

RECEIVED OCD

2015 FEB 25 P 4: 10

INCLINATION REPORT

In accordance with Section 19.15.16.14.A.1 of the NMOC rules Trinidad Drilling hereby provides a report of inclinations recorded while drilling the well listed below. All regulations of Rule have been adhered to.

Lease name: State
Well No: 2229 #361
API No: 30-021-20598
TWN & RGE: sec 36-T22N-R29E
Unit Letter:
Footages: KB

Depth	Angle-Inclination Degrees
503'	.50
725'	1.0
1347'	1.0
1893'	1.0
2365'	.75
2760'	.75

I HEREBY CERTIFY THAT THE ABOVE DATA AS SET FORTH IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Trinidad Drilling LP

STATE OF Kansas
COUNTY OF Finney

This instrument was acknowledged before me this 18th day of February, 2015, by *Jack Pepper* on behalf of Trinidad Drilling LP

Kathleen S. Sanders
Notary Public

