Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office (a. District I – (575) 393-6161	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 WILLS First St. Addrsin, NIM 88210 OIL CONSERVATION DIVISION	30-021-20648
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Dia Dravas Dd. Autos NM 97410	STATE FEE
District IV - (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	THORNTON 2027 33
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.)	· I
1. Type of Well: Oil Well Gas Well 🔀 Other	
2. Name of Operator	9. OGRID Number 25078
WHITING OIL AND GAS CORPORATION	
3. Address of Operator	10. Pool name or Wildcat
400 W ILLINOIS STE 1300 MIDLAND, TX 79701	WILDCAT; TUBB CO2 GAS POOL
4. Well Location	
Unit Letter G 1674 feet from the NORTH line and 1754 feet from the EAST line	
Section 33 Township 20N Range 27E NMPM	County HARDING
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
11. Elevation (Snow whether DR, RRB, RT, OR, etc.) 5694' GR	9 6 6
3094 UK	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	LLING OPNS. 🔲 PAND A 🔠 🕆
PULL OR ALTER CASING	JOB 🔲
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: OLOSE	D TEMP DIT
OTHER: OTHER: CLOSE	
OTHER: CLOSE	DIEWIF FII
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