

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-021-20632																																				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEDERAL <input type="checkbox"/> INDIAN																																				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DRY AND ABANDONED		3. State Oil & Gas Lease No. 313331																																				
8. Name of Operator WHITING OIL AND GAS CORPORATION		5. Lease Name or Unit Agreement Name STATE 2028 36																																				
10. Address of Operator 400 W. ILLINOIS STE. 1300 MIDLAND, TX 79701		6. Well Number: #1																																				
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>J</td> <td>36</td> <td>20N</td> <td>28E</td> <td>1660</td> <td>S</td> <td>1749</td> <td>E</td> <td>HARDING</td> </tr> <tr> <td>BH:</td> <td>J</td> <td>36</td> <td>20N</td> <td>28E</td> <td>1660</td> <td>S</td> <td>1749</td> <td>E</td> <td>HARDING</td> </tr> </table>		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	J	36	20N	28E	1660	S	1749	E	HARDING	BH:	J	36	20N	28E	1660	S	1749	E	HARDING	9. OGRID 25078						
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13. Date Spudded 06/28/2014		11. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE 640																																				
14. Date T.D. Reached 06/30/2014																																						
15. Date Rig Released 07/04/2014																																						
16. Date Completed (Ready to Produce) NA																																						
17. Elevations (DF and RKB, RT, GR, etc.) GR 5388																																						
18. Total Measured Depth of Well 2360																																						
19. Plug Back Measured Depth 1424																																						
20. Was Directional Survey Made? NO																																						
21. Type Electric and Other Logs Run NONE																																						
22. Producing Interval(s), of this completion - Top, Bottom, Name NA																																						
23. CASING RECORD (Report all strings set in well)																																						
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26. Perforation record (interval, size, and number) NONE																																						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>NONE</td> <td></td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	NONE																																	
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)																																						
30. Test Witnessed By																																						
31. List Attachments CSG STUCK @ 14-24-1638'; SEE INTENT TO PLUG C-103																																						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. TEMPORARY PIT CLOSED 04/08/2015. C-144 PIT CLOSURE APPROVED 05/05/2015.																																						
33. If an on-site burial was used at the well, report the exact location of the on-site burial: 35.917536 Latitude -103.915078 Longitude NAD 1927 1983																																						

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kay Maddox

Printed

Name KAY MADDUX

Title REG. ANALYST

Date 12/15/2015

E-mail Address

kay.maddox@whiting.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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TRINIDAD
DRILLING

RECEIVED OGD

2015 FEB 25 P 4: 10

INCLINATION REPORT

In accordance with Section 19.15.16.14.A.1 of the NMOCD rules, Trinidad Drilling hereby provides a report of inclinations recorded while drilling the well listed below. All regulations of Rule have been adhered to.

Lease name: State
Well No: 2028 #361
API No: 30-021-2063
TWN & RGE: SEC 36-T20N-R28E
Unit Letter:
Footages: KB

Depth	Angle-Inclination Degrees
299'	.75
735'	1.0
1231'	1.0
1743'	1.25

I HEREBY CERTIFY THAT THE ABOVE DATA AS SET FORTH IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Trinidad Drilling LP

STATE OF Kansas
COUNTY OF Finney

This instrument was acknowledged before me this 18th day of February, 2015, by Jack Leppor on behalf of Trinidad Drilling LP

Kathleen S. Sanders
Notary Public

