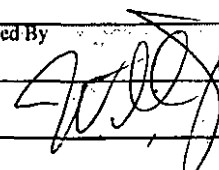


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-021-20630		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		3. State Oil & Gas Lease No. 313952		5. Lease Name or Unit Agreement Name STATE 2028 16						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DRY AND ABANDONED		6. Well Number #1		9. OGRID 25078						
8. Name of Operator WHITING OIL AND GAS CORPORATION		10. Address of Operator 400 W. ILLINOIS STE. 1300 MIDLAND, TX 79701		11. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE 640						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	16	20N	28E		1860	N	1750	E	HARDING
BH:	G	16	20N	28E		1860	N	1750	E	HARDING
13. Date Spudded 08/29/2014	14. Date T.D. Reached 09/03/2014	15. Date Rig Released 09/04/2014		16. Date Completed (Ready to Produce) NA		17. Elevations (DF and RKB, RT, GR, etc.) GR 5535				
18. Total Measured Depth of Well 2824		19. Plug Back Measured Depth 2752		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run CLL, NEUTRON, CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name NA										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED				
9 5/8	36#	772	12 1/4	500/CIRC.						
5 1/2	15.5#	2824	8 3/4	675/CIRC.						
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 2632-2646' 6 SPI, 42" DIA					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL 2632-2646		AMOUNT AND KIND MATERIAL USED FRAC W/ 29903# 16/30 SINTERLITE, 12264 GALS & 40 TONS CO2			
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By 				
31. List Attachments TEST DATA ATTACHED TO INTENT TO PLUG C-103										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. TEMPORARY PIT CLOSED 05/14/2015. C-144 PIT CLOSURE NOT IN NMOCDS SYSTEM; SENT 05/29/2015.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: 35.965136 Latitude -103.968225 Longitude NAD 1927 1983										

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kay Maddox* Printed Name KAY MADDOX Title REG. ANALYST Date 12/15/2015

E-mail Address kay.maddox@whiting.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1821	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2112	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 2627	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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TRINIDAD
DRILLING

RECEIVED OCD
2015 FEB 25 P 4:08

INCLINATION REPORT

In accordance with Section 19.15.16.14.A.1 of the NMOCD rules, Trinidad Drilling hereby provides a report of inclinations recorded while drilling the well listed below. All regulations of Rule have been adhered to.

Lease name: State
Well No: 2028 #161
API No: 30-021-20630
TWN & RGE: SEC 16-T20N-R28E
Unit Letter:
Footages: KB

Depth	Angle-Inclination Degrees
265'	.75
498'	1.0
772'	.75
1247	1.0
1716	1.0
2187	2.0
2280	.75
2751	.75
2824	1.0

I HEREBY CERTIFY THAT THE ABOVE DATA AS SET FORTH IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Trinidad Drilling LP

STATE OF Kansas
COUNTY OF Finney

This instrument was acknowledged before me this 18th day of February, 2015, by *Jack Lepper* on behalf of Trinidad Drilling LP

Kathleen S. Sanders
Notary Public

