

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																																		
1. WELL API NO. 30-021-20629		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																		
3. State Oil & Gas Lease No. 313330		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																																		
5. Lease Name or Unit Agreement Name STATE 1928 16		6. Well Number: #1																																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DRY AND ABANDONED		8. Name of Operator WHITING OIL AND GAS CORPORATION																																		
9. OGRID 25078		10. Address of Operator 400 W. ILLINOIS STE. 1300 MIDLAND, TX 79701																																		
11. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE 640																																				
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Surface:</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>BH:</td> <td>J</td> <td>16</td> <td>19N</td> <td>28E</td> <td></td> <td>1659</td> <td>S</td> <td>1659</td> <td>E</td> <td>HARDING</td> </tr> </table>	Surface:	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	BH:	J	16	19N	28E		1659	S	1659	E	HARDING	13. Date Spudded 06/16/2014													
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14. Date T.D. Reached 06/22/2014		15. Date Rig Released 06/22/2014																																		
16. Date Completed (Ready to Produce) NA		17. Elevations (DF and RKB, RT, GR, etc.) GR 5540																																		
18. Total Measured Depth of Well 2980		19. Plug Back Measured Depth 2908																																		
20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run CCL, NEUTRON, CBL																																		
22. Producing Interval(s), of this completion - Top, Bottom, Name NA																																				
23. CASING RECORD (Report all strings set in well)																																				
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27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2778-2788</td> <td>FRAC W/ 38149 16/30 SINTERLITE; 11914 GALS & 183 TONS CO2</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2778-2788	FRAC W/ 38149 16/30 SINTERLITE; 11914 GALS & 183 TONS CO2	28. PRODUCTION <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td colspan="2">Date First Production</td> <td colspan="2">Production Method (Flowing, gas lift, pumping - Size and type pump)</td> <td colspan="2">Well Status (Prod. or Shut-in)</td> </tr> <tr> <td>Date of Test</td> <td>Hours Tested</td> <td>Choke Size</td> <td>Prod'n For Test Period</td> <td>Oil - Bbl</td> <td>Gas - MCF</td> </tr> <tr> <td>Flow Tubing Press.</td> <td>Casing Pressure</td> <td>Calculated 24-Hour Rate</td> <td>Oil - Bbl.</td> <td>Gas - MCF</td> <td>Water - Bbl.</td> </tr> <tr> <td colspan="2"></td> <td></td> <td></td> <td></td> <td>Oil Gravity - API - (Corr)</td> </tr> </table>		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)		Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.						Oil Gravity - API - (Corr)					
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)		30. Test Witnessed By 																																		
31. List Attachments TEST INFORMATION ATTACHED WITH C-103 INTENT TO PLUG 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. TEMPORARY PIT CLOSED 12/11/2014. C-144 PIT CLOSURE APPROVED 01/29/2015. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																				
35.873583 Latitude -103.968639 Longitude NAD 1983																																				

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kay Maddox* Printed Name KAY MADDOX Title REG. ANALYST Date 12/15/2015

E-mail Address kay.maddox@whiting.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1917	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2231	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 2750	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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TRINIDAD
DRILLING

RECEIVED OGD

2015 FEB 25 P 4: 10

INCLINATION REPORT

In accordance with Section 19.15.16.14.A.1 of the NMOCD rules, Trinidad Drilling hereby provides a report of inclinations recorded while drilling the well listed below. All regulations of Rule have been adhered to.

Lease name: State
Well No: 1928 #161
API No: 30-021-20629
TWN & RGE: SEC 15-T19N-R28E
Unit Letter:
Footages: KB

Depth	Angle-Inclination Degrees
240'	.75
735'	.75
1227'	.50
2980	.75

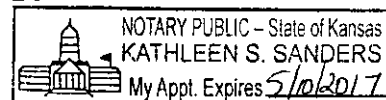
I HEREBY CERTIFY THAT THE ABOVE DATA AS SET FORTH IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Trinidad Drilling LP

STATE OF Kansas
COUNTY OF Finney

This instrument was acknowledged before me this 18th day of February, 2015, by Jack Pepper on behalf of Trinidad Drilling LP

Notary Public



3728 West Jones Ave., Garden City, KS 67846
Phone: 620-277-2062 Fax: 620-277-2094