

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011 1. WELL API NO. 30-021- 20595 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 40243													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name MAES 2131 18 6. Well Number: #1														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DRY AND ABANDONED				9. OGRID 25078														
8. Name of Operator WHITING OIL AND GAS CORPORATION 10. Address of Operator 400 W. ILLINOIS STE. 1300 MIDLAND, TX 79701				11. Pool name or Wildcat WILDCAT; SANTA ROSA (GAS)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	G	18	21N	31E		1650	N	1650	E	HARDING								
BH:	G	18	21N	31E		1650	N	1650	E	HARDING								
13. Date Spudded 01/30/2014		14. Date T.D. Reached 02/01/2014		15. Date Rig Released 02/02/2014		16. Date Completed (Ready to Produce) NA		17. Elevations (DF and RKB, RT, GR, etc.) GR 4807										
18. Total Measured Depth of Well 1460				19. Plug Back Measured Depth 1100		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run CCL NEUTRON, CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name NA																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8 5/8		24#		713		12 1/4		450/CIRC.										
5 1/2		15.5#		1431		7 7/8		370/TOC @ 34' CBL										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) 1000-1224' 6 SPI. .51" DIA.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1000-1050</td> <td>FRAC W/ 29872# 16/30 SINTER LITE</td> </tr> <tr> <td></td> <td>+ 9386 GALS & 156 BBLS CO2</td> </tr> <tr> <td>1130-1150</td> <td>3011 GALS 15% & 113.5 MSCFN2</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1000-1050	FRAC W/ 29872# 16/30 SINTER LITE		+ 9386 GALS & 156 BBLS CO2	1130-1150	3011 GALS 15% & 113.5 MSCFN2
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28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By											
31. List Attachments																		
TEST INFORMATION ATTACHED WITH C-103 INTENT TO PLUG																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. PIT CLOSED 05/14/2014. C-144 PIT CLOSURE APPROVED 09/18/2014.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
36.05263969		Latitude		-103.67545773		Longitude		NAD 1927/1983										

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kay Maddox

Printed

Name KAY MADDOX

Title REG. ANALYST

Date 12/10/2015

E-mail Address

kay.maddox@whiting.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1420	T. Simpson	T. Mancos	T. McCracken
T. Glorieta NDE	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb NDE	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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TRINIDAD
DRILLING

RECEIVED OCD

2015 FEB 25 P 4: 10

INCLINATION REPORT

In accordance with Section 19.15.16.14.A.1 of the NMOC rules _Trinidad Drilling hereby provides a report of inclinations recorded while drilling the well listed below. All regulations of Rule have been adhered to.

Lease name: Maes
Well No: 2131 #18-1
API No: 30-021-20595
TWN & RGE: SEC 18-T21N-R31E
Unit Letter:
Footages: KB

Depth	Angle-Inclination Degrees
503'	1.50
705'	1.0
1014'	1.0
1460'	1.0

I HEREBY CERTIFY THAT THE ABOVE DATA AS SET FORTH IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Trinidad Drilling LP

STATE OF Kansas
COUNTY OF Finney

This instrument was acknowledged before me this 18th day of February, 2015, by Jack Pepper on behalf of Trinidad Drilling LP

Kathleen S. Sanders
Notary Public

