Submit 1 Copy To Appropriate District OfficeState of New MexicoDistrict I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-103 Revised July 18, 2013
		VISION	WELL API NO. 30-021-20634 5. Indicate Type of Lease
		STATE FEE S 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			 7. Lease Name or Unit Agreement Name LEWIS 2028-33 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other			8. wen Number 1
2. Name of Operator WHITING OIL AND GAS CORPORATION			9. OGRID Number 25078
3. Address of Operator		10. Pool name or Wildcat	
400 W ILLINOIS STE 1300 MIDLAND, TX 79701			BRAVO DOME CARBON DIOXIDE GAS 640
4. Well Location Unit Letter K 1659 feet from the SOUTH line and 1659 feet from the WEST line			
Section 33 Township 20N Range 28E NMPM County HARDING			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5510' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WOR			— — — — — — — — — — — — — — — — — — — —
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A ULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
CLOSED-LOOP SYSTEM			T PRODUCTION WELL TEST
OTHER:			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
07/24/2014 SPUDDED WELL			
07/25/2014 DRLD 12 ¼" HOLE, RAN J-55, 9 5/8" 36# CSG SET @ 723' W/450 SXS CMT W/ 14.8PPG & 1.35 YIELD, CIRC CMT TO SURF			
07/31/2014 DRLD 8 ¾" HOLE, RAN J-55, 7" 20# CSG SET @ 2200' W/200 SXS CMT 2.09 YIELD 12.50 PPG + 100 SXS CMT 1.34 YIELD 14.80 PPG TOTAL OF 300 SXS CMT DID NOT CIRCULATE TO SURFACE			
08/02/2014 DRLD 6 ¼ " HOLE, RAN J-55 5 ½" CSG TO 2783 W/200 SXS CMT, CIRC, PRESS UP TO 660#, OK TD 2890			
08/03/2014 RELEASED DRILLING RIG			
02/16/2015 DATE OF FIRST PRODUCTION - 2 3/8" 4.6# J-55 IPC TBG/PKR SET 2650', NO TAIL PIPE, SITP 550 PSI, BHP 740 PSI			
02/18/2015 24 HR WELL TST: 210 MCFPD @ 1	BG PRESS 100 PSI 17	FULL OPEN,	20 BWPD
Snud Data: 07/24/2014		08/03/2014	
Spud Date: 07/24/2014	Rig Release Date:	00/05/2014	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE MANALOW TITLE: REGULATORY ANALYST DATE: 03/11/2015			
Type or print name Kay Maddox E-mail address: <u>kay.Maddox@Whiting.com</u> PHONE: 432-638-8475			
For State Use Only			
APPROVED BY:			