

Five Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

July 17, 2008

1. WELL API NO.

30-059-20544

2. Type Of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only).

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)

7. Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

OXY USA Inc.

9. OGRID Number

16696

10. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

11. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	J	33	19N	35E		1919	S	1965	E	UNION
3H.										

13. Date Spudded

14. Date TD Reached

15. Date Rig Released

16. Date Completed (Ready to Produce)

17. Elevations (DF & RKB, RT, GR, etc) 4542.9 GR

18. Total Measured Depth of Well

19. Plug Back Measured Depth

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run  
GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name

2066-2166' TUBB

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	750'	12-1/4"	500SX	N/A
5-1/2"	15.5#	2200'	7-7/8"	500 SX	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2066-2116' 4SPF 124 TOTAL HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2066-2166'	22053g CO2 87TON FRAC W 961 SX SMD

28. PRODUCTION

Date First Production 1/12/12		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 1/22/12	Hours Tested 24	Choke Size 2.50 ORF	Prod'n For Test Period	Oil - Bbl	Gas - MCF 1254	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure 63	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1254	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30. Test Witnessed By

AUTOMATION

31. List Attachments

Deviation Svy. Log (1 set)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude

Longitude

NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *L. Lockett* Printed Name

KIKI LOCKETT

Title Reg Analyst

Date 3/20/12

E-mail address KIKI.LOCKETT@OXY.COM

*3/19/12*

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhv			T. Canyon		
T. Salt			T. Ojo Alamo		T. Penn. "A"
B. Salt			T. Kirtland		T. Penn. "B"
T. Yates			T. Fruitland		T. Penn. "C"
T. 7 Rivers			T. Pictured Cliffs		T. Penn. "D"
T. Queen			T. Cliff House		T. Leadville
T. Grayburg			T. Menefee		T. Madison
T. San Andres	1338		T. Point Lookout		T. Elbert
T. Glorieta	1598		T. Mancos		T. McCracken
T. Paddock			T. Gallup		T. Ignacio Otzie
T. Blinerv			Base Greenhorn		T. Granite
T. Tubb	2072		T. Dakota		
T. Drinkard			T. Morrison		
T. Abo			T. Todilto		
T. Wolfcamp			T. Entrada		
T. Penn			T. Wingate		
T. Cisco (Bough C)			T. Chinle		
			T. Permian		

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from 10

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feel \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
131	1131 2415	1131 1284	redbed sandstone/shale