Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-021-20594 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505	· · · · · · · · · · · · · · · · · · ·		40242
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			CASADOS 2030 127 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			1017
Name of Operator WHITING OIL AND GAS CORPORATION			9. OGRID Number 25078
3. Address of Operator 400 W ILLINOIS STE 1300 MIDLAND, TEXAS 79701			10. Pool name or Wildcat WILDCAT; SANTA ROSA (GAS)
4. Well Location			
Unit Letter_E: _1950_ feet from the NORTH_line and 1650_feet from the WEST_line			
Section 12 Township 20N Range 30E NMPM County HARDING 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4633' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN			
TEMPORARILY ABANDON			_
PULL OR ALTER CASING			
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE THE REGULATORY SUPERVISOR DATE 02/22/2016			
TYPE OR PRINT NAME KAY MADDOX E-MAIL: kay.maddox@whiting.com PHONE: 432-686-6709			
For State Use Only		e adipar	13/9/11
APPROVED BY: Conditions of Approval (if any):	TITLE	crig weer	DATEDATE

Lat 35,9816 -103.70880 C: 4650 Study Probudy Bit reseden pet (nyng rengelde) walled gale loclos Pink lädder