Submit One Copy To Appropriate District  Office  State of New Me	xico Form C-103
- District I - Energy, Minerals and Natu	ral Resources Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240  District II  RULS First St. Artesia, NM 88210  OIL CONSERVATION	WELL API NO. 30-021-20666
811 S. First St., Artesia, NM 88210 OTL CONSERVATION District III 1220 South St. Fran	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE LI FEE XI
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 313691
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A CDAHL=1928=060  8. Well Number=1011
PKOPOSALS.)  1. Type of Well: ☐Oil Well ☐ Gas Well ☑ Other	6. Wen Number Con
2. Name of Operator	9. OGRID Number
WHITING OIL AND GAS CORPORATION	25078
3. Address of Operator 400 W ILLINOIS STE 1300 MIDLAND, TEXAS 79701	10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640
4. Well Location	
Unit Letter G: 1660 feet from the NORTH line and 1660 feet from the EAST line	
Section 6 Township 19N Range 28E NMPM County HARDING	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5582' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK
TEMPORARILY ABANDON	
PULL OR ALTER CASING	CASING/CEMENT JOB
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with ————————————————————————————————————	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE REGULATORY SUPERVISOR DATE 01/21/2016	
TYPE OR PRINT NAME KAY MADDOX E-MAIL: kay.maddox@whiting.com PHONE: 432-686-6709	
For State Use Only	
	Engineer DATE 02/09/16
Conditions of Approval (if any):	