Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Re	sources Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-021-20678
District III OIL CONSERVATION DIVI District III 1220 South St. Francis D	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NIM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	313866
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI	
PROPOSALS.)	8. Well Number 01
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number
WHITING OIL AND GAS CORPORATION	25078
3. Address of Operator 400 W ILLINOIS STE 1300 MIDLAND, TEXAS 79701	10. Pool name or Wildcat WILDCAT, TUBB CO2 GAS POOL
4. Well Location	
Unit Letter G: <u>1650</u> feet from the <u>NORTH</u> line and <u>1650</u> feet from the EAST line	
Section <u>30</u> Township <u>19N</u> Range <u>28E</u> NMPM County <u>HARDING</u>	
5558' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A D' PULL OR ALTER CASING COMULTIPLE COMPL CASING/CEMENT JOB	
OTHER: OT	
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) X All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease; all electrical serv	vice noise and lines have been removed from lesse and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TW MUDDAL TITLE REGULATORY SUPERVISOR DATE 02/03/2016	
TYPE OR PRINT NAME KAY MADDOX E-MAIL: <u>kay.maddox@whiting.com</u> PHONE: 432-686-6709 For State Use Only	
APPROVED BY: M. M. M. TITLE The Spector DATE 2-16-16 Conditions of Approval (if any):	

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Same road @ END LAH: 35.84968 PEA Luny: -104.004312 1:5545 LA-1 - 35.849695 pit Long: -1040004091 C! 5544 A. H. -> Good -> 5tundy CurrentApz

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