Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	-Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District !!	OIL CONSERVATION	NDIVISION	30-021-20586
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE S 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	•		40183
	ES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			DOROTEO 1927 15 8. Well Number
PROPOSALS.) 1. Type of Well: □Oil Well ☑ Gas Well □ Other			01
2. Name of Operator			9. OGRID Number
WHITING OIL AND GAS CORPORATION			25078
3. Address of Operator 400 W ILLINOIS STE 1300 MIDLAND, TEXAS 79701			10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640
4. Well Location			
Unit Letter_F : 1875_feet from the NORTH_line and 1807_feet from the WEST_line			
Section 15 Township 19N Range 27E NMPM County HARDING			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5618' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [
TEMPORARILY ABANDON			
PULL OR ALTER CASING . MULTIPLE COMPL . CASING/CEMENT JOB .			
OTHER: Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
Anichola, dead men, the downs and risers have been ear off at least two feet below ground level.			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.	emaining well on lease; all electr	ical service notes and	lines have been removed from lease and well
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE TITLE REGULATORY SUPERVISOR DATE 02/008/2016			
TYPE OR PRINT NAME KAY MADDOX E-MAIL: <u>kay.maddox@whiting.com</u> PHONE: 432-686-6709 For State Use Only			
	M		- 16 II
APPROVED BY: Multiple Conditions of Approval (if any):	TITLE_	Inspect	DATE 2-19-16

PRA Well Post

Lat: 35,877978

E=5591

Long: -104.06012>

P&A PH Marker

Lat: 35,878035

E= 559

Long: -10 40 059862

- · look to see if pit is exposed (mound)
- . Wheck to see if markers/post are sturdy SA
- · Verity API# is correct on P&A Post.
- · Take Picture of P& A Marker