Submit One Copy To Appropriate District Office	<del>-</del>	New Me			Form C-103
District I	Energy, Minerals and Natural Resources			WELL API NO.	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-021-20593	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			5. Indicate Type STATE	of Lease ☐ FEE 🄀
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			6. State Oil & Ga 40241	as Lease No.
	ES AND REPORTS O	N WELLS		7. Lease Name o	r Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				FOUR WAY 2	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other				01	
2. Name of Operator WHITING OIL AND GAS CORPORATION				9. OGRID Numb 25078	er
3. Address of Operator				10. Pool name or	
400 W ILLINOIS STE 1300 MIDLAND, TEXAS 79701  4. Well Location				WILDCAT; SANTA	ROSA (GAS)
Unit Letter K: 1650 feet from the SOUTH line and 1980 feet from the WEST line					
Section 4 Township 20N Range 31E NMPM County HARDING					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4596' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INT			SUBS	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	·	ALTERING CASING [
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL		COMMENCE DRIL CASING/CEMENT		P AND A
OTHER:				ndy for OCD inon	nation after DPA
OTHER:					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE TITLE REGULATORY SUPERVISOR DATE 02/22/2016					
TYPE OR PRINT NAME KAY MADDOX E-MAIL: <u>kay.maddox@whiting.com</u> PHONE: 432-686-6709					
For State Use Only	1 L.	TITLE 9	Dingor	•	DATE 03/09/16
APPROVED BY: Conditions of Approval (if any):		111LE_ <u>~</u>	ng maei	****	DATE 07/09/16

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