Submit One Copy To Appropriate District	State of New Me	exico	Form C-103
Office District I	Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-021-20637 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE T FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		313934	
SUNDRY-NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			GALVESTON 2028 29  8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			01
2. Name of Operator			9. OGRID Number
WHITING OIL AND GAS CORPORATION			25078
3. Address of Operator		10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640	
400 W ILLINOIS STE 1300 MIDLAND, TEXAS 79701		BIX TO DOME CARBOIT DIOXIDE GAS 640	
4. Well Location  Unit Letter. J: 1659 feet from the SOUTH line and 1749 feet from the EAST line			
Section 29 Township 20N Range 28E NMPM County HARDING			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5526' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	PLUG AND ABANDON	REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRIL	<del></del>
PULL OR ALTER CASING			
OTHER:     Description   Descr			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
21 11 Steel market at least 4 in alameter and at least 1 above ground level bet in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
-If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
1/c/m			
SIGNATURE GIAM MULLION TITLE REGULATORY SUPERVISOR DATE 02/15/2016			
TYPE OR PRINT NAME KAY MADDOX E-MAIL: kay.maddox@whiting.com PHONE: 432-686-6709			
For State Use Only			
APPROVED BY: N. L. Auffred	TITIE -	T-45 m 0-12	DATE 2-19-16
Conditions of Approval (if any):	11166	- I pour	i Daile 2 13-13

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