Submit One Copy To Appropriate District Office	State of Ne	·· -	Form C-103 Revised November 3, 2011
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	i Natural Resources	WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210 District III	OIL CONSERVA		30-021-20662 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1220 South St Santa Fe, N	•	STATE FEE 6
1220 S. St. Francis Dr., Santa Fe, NM		313383	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement GALVESTON 2028 30
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number
Type of Well: ☐Oil Well ☐ Gas Well ☐ Other Name of Operator			9. OGRID Number
WHITING OIL AND GAS CORPORATION			25078
3. Address of Operator 400 W ILLINOIS STE 1300 MIDLAND, TEXAS 79701			10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640
4. Well Location			
Unit Letter_K:- 1700 feet from the SOUTH line and 1700 feet from the WEST line Section 30 Township 20N Range 28E NMPM County HARDING			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5595' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS.☐ P AND A ☑ CASING/CEMENT JOB ☐			
OTHER:	. Е	☐ ☑ Location is re	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE TITLE REGULATORY SUPERVISOR DATE 02/15/2016			
TYPE OR PRINT NAME KAY MADDOX E-MAIL: kay.maddox@whiting.com PHONE: 432-686-6709 For State Use Only			
APPROVED BY: Conditions of Approval (if any):	ттт	LE Inspecto	DATE 2-19-16

PEA Lat : 35, 931489 Lat 35, 93/531 Lat : 35, 93/489 Long -104, 006828 Long -100, 00702 Long -104, 006828 2:5531 £;5545

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