Submit One Copy To Appropriate District St	State of New Mexico		Form C-103
	-Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-021-20624
811 S. First St., Artesia, NM 88210 OIL CON	NSERVATION	<del>-</del>	5. Indicate Type of Lease
1000 Pio Pratos Pd. Aztes NM 97410	1220 South St. Francis Dr.		STATE FEE 🔀
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505		313947	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement	
		MIERA 2130-357	
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well X Gas Well Other  2. Name of Operator			9. OGRID Number
WHITING OIL AND GAS CORPORATION			25078
3. Address of Operator		10. Pool name or Wildcat	
400 W ILLINOIS STE 1300 MIDLAND, TEXAS 79701		BRAVO DOME CARBON DIOXIDE GAS 640	
4. Well Location			
Unit Letter F: 1660 feet from the NORTH line and 1660 feet from the WEST_line			
Section 35 Township 21N Range 30E NMPM County HARDING			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4657' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
<u> </u>			
TEMPORARILY ABANDON CHANGE PLAN	<b>-</b>		
PULL OR ALTER CASING  MULTIPLE COM	MPL 🗍	CASING/CEMENT	JOB
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME; LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)  All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
and the state of t			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE AM MULLION TITLE REGULATORY SUPERVISOR DATE 02/25/2016			
TYPE OR PRINT NAME KAY MADDOX E-MAIL: <a href="mailto:kay.maddox@whiting.com">kay.maddox@whiting.com</a> PHONE: 432-686-6709			
For State Use Only	Z MANUEL Kay.II	A STATE OF THE PROPERTY OF THE	<u></u> 111011L. 132-000-0107
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APPROVED BY:	TITLE	0	DATEDATE
Conditions of Approval (if any):		•	

T=7:03

36.00846° 7 -103.71758° 3 P&A maile E=4668'

Pid mailer 19 Stept north

- 100ks good

T= 2:05