Submit One Copy To Appropriate District State of New Mexico Office	
District Energy, Minerals and Natural R 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIV	5 Indicate Type of Lease
District III 1220 South St. Francis I 1000 Rio Brazos Rd., Aztec, NM 87410	Dr. STATE FEE S
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. 313947
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC	CK TO A MIERA 2130-35
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
WHITING OIL AND GAS CORPORATION	25078
3. Address of Operator 400 W ILLINOIS STE 1300 MIDLAND, TEXAS 79701	10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640
4. Well Location	
Unit Letter_G: <u>1960</u> feet from the <u>NORTH</u> line and <u>1785</u> feet from the EAST _line	
Section <u>35</u> Township <u>21N</u> Range <u>30E</u> NMPM County <u>HARDING</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4654' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK ALTERING CASING D	
PULL OR ALTER CASING DIMULTIPLE COMPL	
OTHER:	
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, <u>SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE KM Madde Title REGULATORY SUPERVISOR DATE 02/22/2016	
TYPE OR PRINT NAME KAY MADDOX E-MAIL: <u>kay.maddox@whiting.com</u> PHONE: 432-686-6709	
For State Use Only	
APPROVED BY: Jul Ju TITLE Chgineer DATE 2/9/16 Conditions of Approval (if any):	
Conditions of Approval (It alig).	

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