Submit One Copy To Appropriate District State of 1	New Mexico	Form C-103
Office Clark Of I	and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-021-20647
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		313936
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		LEWIS 1928 04 8. Well Number
PROPOSALS.) 1. Type of Well: □Oil Well ☒ Gas Well □ Other □		01
2. Name of Operator		9. OGRID Number
WHITING OIL AND GAS CORPORATION		25078
3. Address of Operator 400 W ILLINOIS STE 1300 MIDLAND, TEXAS 79701		10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE 640
4. Well Location		
Unit Letter F.: 1660 feet from the NORTH line and 1660 feet from the WEST line		
Section 04 Township 19N Range 28E NMPM County HARDING		
5538' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON		-
OTHER: —		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
[X] All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
W. M. Line		ERVISOR DATE 02/11/2016
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TYPE OR PRINT NAME KAY MADDOX E-MAIL: kay.maddox@whiting.com PHONE: 432-686-6709 For State Use Only		
<i>O</i> *		
APPROVED BY: Tonditions of Approval (if any):	ITLE TUSPED	DATE 2-19-16

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