Submit One Copy To Appropriate District	State of New Mexico		Form C-103
Office Office	Energy, Minerals and Natural Resources		Revised November 3, 201.1 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		30-021-20632
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	20 S. St. Francis Dr., Santa Fe, NM		313331
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		STATE:2028:36>	
PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number
WHITING OIL AND GAS CORPORATION			25078
3. Address of Operator 400 W ILLINOIS STE 1300 MIDLAND, TEXAS 79701		10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE 640	
4. Well Location			
Unit Letter J: 1660 feet from the SOUTH line and 1749 feet from the EAST line			
Section 36 Township 20N Range 28E NMPM County HARDING			
5388' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
=			<del></del>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			
OTHER:			
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)  All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and tines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE THE REGULATORY SUPERVISOR DATE 02/29/2016			
TYPE OR PRINT NAME KAY MADDOX /E-MAIL: kay.maddox@whiting.com PHONE: 432-686-6709			
For State Use Only			
1 4 Grainer 13/09/1			
APPROVED BY:  Conditions of Approval (if any):	IIILE CI	) INCEL	DATE OF THE

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