			,
ubmit One Copy To Appropriate District Mice	State of New Me Energy, Minerals and Natur		Form C-103 Revised November 3, 2011
listrict I 625 N. French Dr., Hobbs, NM 88240	Energy, minerals and matur	Tai Nesources	WELL API NO.
istrict II 11 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-021-20645
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE
District IV 220 S. St. Francis Dr., Santa Fe, NM	Sana Pe, INNI 87505		 State Oil & Gas Lease No. 313953
7505			
DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLU TION FOR PERMIT" (FORM C-101) FO	JG BACK TO A	 Lease Name or Unit Agreement Name (STATE-2028-20 ->
ROPOSALS.) . Type of Well: Oil Well 🗹 Gas Well 🗌 Other			8. Well Number (01)
2. Name of Operator			9. OGRID Number
WHITING OIL AND GAS CORPORATION			25078
3. Address of Operator			10. Pool name or Wildcat
400 W ILLINOIS STE 1300 MIDLAND, TEXAS 79701			BRAVO DOME CARBON DIOXIDE 640
I. Well Location	······································	· · · · · · · · · · · · · · · · · · ·	
Unit Letter_J : <u>1660</u> feet fi	rom the <u>SOUTH</u> line and <u>1748</u> f	eet from the EAST	line
Section 20 Township 2	ON Range 28E NMPM	County HARDIN	G ·
	11. Elevation (Show whether DR,		
	5501' GR		
2. Check Appropriate Box to In	ndicate Nature of Notice, Re	eport or Other D	ata
NOTICE OF INT		SHR	SEQUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WOR	
		COMMENCE DRI	
		CASING/CEMENT	
<u> THER:</u>	D		ady for OCD inspection after P&A
All pits have been remediated in c	ompliance with OCD rules and th	e terms of the Oper	ator's pit permit and closure plan.
Rat hole and cellar have been fille A steel marker at least 4" in diame			
j 74 steel markes at least 4 m diame	ter and it reast 4 above Bround is	ever has been set in	concrete. It shows the
OPERATOR NAME, LEAS	<u>E NAME, WELL NUMBER, A</u>	PI NUMBER, QU	ARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION,	TOWNSHIP, AND RANGE. A	All INFORMATIO	
PERMANENTLY STAMPE	D ON THE MARKER'S SURF	FACE.	
7 The leasting has been leveled as a	and, an annible to anisingt serve	. J	and shared affects to the floor of the second
I The location has been leveled as n her production equipment.	early as possible to original groun	id contour and has t	been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and	risers have been cut off at least t	wo feet below group	nd level.
			have been remediated in compliance with
CD rules and the terms of the Operate	r's pit permit and closure plan. /	All flow lines, produ	action equipment and junk have been removed
om lease and well location.			
-	have been removed. Portable bas	es have been remov	red. (Poured onsite concrete bases do not have
be removed.) [All other environmental concerns.]	have been addressed as not OCD	milan	
			All fluids have been removed from non-
rieved flow lines and pipelines.		/19/99/10/14/14/10:	
	maining well on lease: all electric	al service poles and	lines have been removed from lease and well
ation, except for utility's distribution	infrastructure.	•	
hen all work has been completed, ret	Irn this form to the appropriate D	istrict office to sche	dule an inspection.
GNATURE YM M/A		GUI ATORV CUR	PERVISOR DATE 01/25/2016
And the second s	the Ke	JULAIUKT SUP	LITTION DATE VIZJZVIO
YPE OR PRINT NAME KAY	MADDOX E-MAIL: kay.m	addox@whitine.co	<u>m</u> PHONE: 432-686-6709
or State Use Only	Λ		
	4 4		plust.
PPROVED BY	THE	rigineer	DATE_02/09/16
onditions of Approval (if any):			

.