Office Copy	To Appropriate Distri	ct S	tate of New M	lexico		Form C-103	
District I – (57	5) 393-6161	Energy, M	Iinerals and Nat	ural Resources		Revised July 18, 2013	
	n Dr., Hobbs, NM 8824	40			WELL API NO. 30-021-20692		
	District II - (575) 748-1283 311 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION					Lease	
	District III – (505) 334-6178 1220 South St. Francis Dr.					FEE 🔀	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505					6. State Oil & Gas I		
1220 S. St. Fra	ncis Dr., Santa Fe, NM				or state on se says		
87505	SUNDRY 1	NOTICES AND REPO	ORTS ON WELL	<u>.</u>	7. Lease Name or II	nit Agreement Name	
(DO NOT USE	THIS FORM FOR PE	ROPOSALS TO DRILL OF	TO DEEPEN OR PI	LUG BACK TO A	Bouse I tunio of C	m rigi comoni riume	
DIFFERENT F	RESERVOIR. USE "A	Breitburn Operating	Breitburn Operating LP 1930 SWD				
1. Type of Well: Oil Well Gas Well Other CO2					8. Well Number 12	-4-G	
2. Name of Operator					9. OGRID Number	9. OGRID Number	
Breitburn Operating LP					370080		
3. Address of Operator 1401 McKinney Houston, Texas 77010					10. Pool name or Wildcat SWD; San Andres, Glorietta		
		exas //UIU			SWD; San A	ndres, Giorietta	
4. Well Loc		feet from the North li	ma and 1402 fact	Commercial Description			
		Township			IDM Handing Co.	4	
Sec	tion 12			nge 30E NM R, <i>RKB</i> , <i>RT</i> , <i>GR</i> , etc	IPM Harding Coun	ity	
		4556' GR	Show whether Di	t, KKD, KI, OK, en	()		
<u> </u>					, J-		
	12. Che	ck Appropriate Bo	x to Indicate N	Nature of Notice	, Report or Other Da	ata	
					•		
					SEQUENT REPORT OF: K		
					-	AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN						AND A	
	E COMMINGLE		·•···	OASING/OEMEI	M 200		
	OOP SYSTEM	li li					
OTHER:					Completion		
					nd give pertinent dates,		
			19.15.7.14 NMA	C. For Multiple Co	ompletions: Attach well	bore diagram of	
prop	osed completion o	r recompletion.					
10/28/20	15: MIRU wirelin	e. run bond log. Perfo	orate 1560'-1570'	'. 1574'-1615'. 162		noles) Ptl and RIH with	
					ole). MIRU completion r		
					e test lines. Pump 1500		
displace	with 4200 gal, pro-	duced water. TOOH a	and LD 5 1/2" treat	ting packer and 2.7.	/8" tubing. RU wireline.	Perforate 1480'-1510'	
1510'-15	30'. (6 JSPF, 40"	holes.) PU 5 ½" treatii	ng packer and 5 ${\it V}$	'' RBP, TIH and so	et RBP (bottom) at 1550	with 2 7/8"tubing. Se	
treating p	acker at 1430'. Pu	imp 1500 gal 15% HC	I acid, displace w	ith 4200 gal produ	ced water. RDMO acid t	ruck. TOOH and LD	
		RBP and 2 7/8" tubing nto injection packer.			n packer. PU and TIH w	ith 2 7/8" fiberglass	
injection	tubing and laten o	nto injection packer.	KDMO complete	on rig.			
		•					
			<	<u></u>		1	
Spud Date:	10/10/2015		Rig Release D	_{late:} 10/16/2015	5		
•			C	L			
						_	
I hereby certif	fy that the informa	tion above is true and	complete to the b	est of my knowled	ge and belief.	****	
	10.	00. 10.	ike				
SIGNATURE	- he	ly Does	2	TITLE <u>Agent</u> 1	DATE 02/20/2016		
SIGNATURE	.	U		TITLE Agent 1	DATE 03/30/2016		
	name Shelly Does	scher E-mail addres	s: <u>shelly_doesche</u>	er@yahoo.com I	PHONE <u>: 505-320-5682</u>		
For State Use	e Only					1 17	
APPROVED	BY: 1/2/10	In	title D	157 TV	DATE	3/31/16	
	Approval (if any):	/		· · · · · · · · · · · · · · · · · · ·	DATE		
		/					