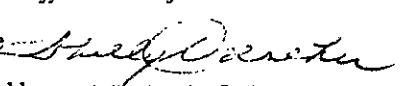


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-021-20692														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name Breitburn Operating LP 1930 SWD 6. Well Number: 12-4-G														
8. Name of Operator Breitburn Operating LP 10. Address of Operator 1401 McKinney Houston, Texas 77010		9. OGRID 370080 11. Pool name or Wildcat SWD San Andres, Glorieta														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	G	12	19N	30E		2265	N	1493	E	Harding						
BH:	G	12	19N	30E		2265	N	1493	E	Harding						
13. Date Spudded 10/10/2015	14. Date T.D. Reached 10/15/2015	15. Date Rig Released 10/16/2015		16. Date Completed (Ready to Produce) 10/28/2015 Disposal Well			17. Elevations (DF and RKB, RT, GR, etc.) 4556' GR									
18. Total Measured Depth of Well 2335'		19. Plug Back Measured Depth 1831'		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run GR/SP/DEN/NEU/IND									
22. Producing Interval(s), of this completion - Top, Bottom, Name Injection Intervals: 1480'-1530' San Andres, 1560'-1631' Glorieta																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13 3/8"			35'		17 1/2"		(Conductor)									
8 5/8"	24# J-55		700'		12 1/4"		390 sx									
5 1/2"	15.5# J-55		2330'		7 7/8"		240 sx									
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN											
25. TUBING RECORD																
SIZE	DEPTH SET		PACKER SET													
	2 7/8" fiberglass		1448'		1452'											
26. Perforation record (interval, size, and number) 1480'-1500', 1510'-1530', 1560'-1570', 1574'-1615', 1620'-1631'. 6 JSPP = 612 0.40" holes																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1560' - 1631'</td> <td>1500 gals 15% HCl, 4200 gals produced water</td> </tr> <tr> <td>1480' - 1530'</td> <td>2500 gals 15% HCl, 4200 gals produced water</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1560' - 1631'	1500 gals 15% HCl, 4200 gals produced water	1480' - 1530'	2500 gals 15% HCl, 4200 gals produced water
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28. PRODUCTION																
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By									
31. List Attachments Logs, wellbore diagram, acid job graphs																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. (Closed loop)																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude			Longitude			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature 		Printed Name Shelly Doescher		Title Agent		Date 02/08/2016										
E-mail Address shelly_doescher@yahoo.com																