

United States Department of the Interior

BUREAU OF LAND MANAGEMENT DECEMBED OCD
Pecos District

Carlsbad Field Office 620 E. Greene

2015 JUN 23 P 3 30

Carlsbad, New Mexico 88220-62923...
www.blm.gov/nm

IN REPLY REFER TO: NM134673 3105.2 (P0220)

Reference:

Mooses Tooth 29 26 33 Fed Com 1H T. 26 S., R. 33 E., Section 29, W2W2 Section 32, NWNW Lea County, NM

JUN 18 2015

Chevron Mid-Continent Bus. Unit Box 2100 Houston, TX 77252

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NM134673 involving 160 acres of Federal land in lease NM27506, and 40 acres of Fee land, Lea County, New Mexico, which comprise a 200 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Lower Bone Spring formation beneath the W2W2 of sec. 29, and the NWNW of sec. 32, T. 26 S., R. 33 E., NMPM, and is effective 3/1/2015. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Edward G. Fernandez, Petroleum Engineer at (575) 234-2220.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

Steve Caffey
Assistant Field Manager,
Lands and Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver (357B-1, Antoinette Contreraz, Stacey Kaiser) NM Taxation & Revenue Dept. (Revenue Processing Div.) \(\) NMOCD NM (9200) NM (P0220-CFO, File Room)

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the W2W2 of sec. 29, and the NWNW of sec. 32, T. 26 S., R. 33 E., NMPM, as to all producible hydrocarbons from the Lower Bone Spring formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (e) are not met.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:

Authorized Officer

Effective: 3/1/2015

Contract No.: Com. Agr. NM134673

United States Department of the Interior



BUREAU OF LAND MANAGEMENT



Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292 www.nm.blm.gov

In Reply Refer to NM134673 3107 (P0220)

Memorandum

To: State Director (9210)

From: Land Law Examiner (P0220)

Subject: First Production, Comm. Agreement NM134673

Date of Completion: 3/11/15

Date of First Production: 3/11/15

Field: WC-025 G-07 S263329D

Operator, Well Name & No, API Number: Chevron USA; Mooses Tooth 29 26 33 Fed Com 1H;

3002542168

Surface Location: sec. 29, T. 26 S., R. 33 E.

Total Depth: MD: 16,501' TVD

Surface Elevation: 3,203' GL

Producing Formation: Lower Bone Spring (10,583 – 16,392)

Well Capable of Production in Paying Quantities: Yes

Initial Daily Production: Oil 116 BBL; Gas 235 MCF; Water 3,325 BBL

Current Status: Producing Oil Well

Remarks: CA NM134673, effective 3/1/15, communitizes production of all gas and fluid hydrocarbons in the Lower Bone Spring formation beneath the W/2W/2 of sec. 29, and NWNW sec. 32, T. 26 S., R. 33 E., NMPM, and comprises 160 acres of Federal land in lease NM27506, and 40 acres of Fee land, for a 200 acre well spacing unit, whose leases are held by actual production.

If you have any questions regarding this memorandum, please email Arthur Morrison at ajmorrison@blm.gov.

/S/ Arthur Morrison

6/18/15 ·

cc:

ONRR-MS 63230B First Production File LLNM (P0220, File Room)