



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
6251 College Blvd Suite A  
Farmington, New Mexico 87402  
[www.blm.gov/nm](http://www.blm.gov/nm)

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In Reply Refer To: NMNM 134102 (CA)  
3105 (NMF0110)

March 13, 2015

N M & O Operating Company  
Attn: Teresa Wiggins  
320 S. Boston Ave., Ste. 2000  
Tulsa, OK 74103

Dear Ms. Wiggins:

Enclosed is one approved Communitization Agreements (CA) NMNM-134102, involving 245.06 acres of Federal mineral in lease NMNM-43746 and 80.00 acres of Fee minerals located in Rio Arriba County, New Mexico. This acreage comprises 325.06 acres, more or less in the Mesaverde spacing unit for the Federal Invader #1 well.

The agreement communitizes all rights as to natural gas and associated liquid hydrocarbons gas producible from the Mesaverde formation in the Lots 3,4, S/2 NW/4, SW of Section 1, T. 24 N., R. 2 W. NMPM, and is effective April 5, 2002. You are requested to furnish all interested principals with appropriate evidence of this approval.

CA number NMNM-134102 as assigned above, must be posted on the well and facility signs for the Federal Invader #1 well. The signs shall include the well name and number, Operator name, lease serial number, Communitization number, the quarter-quarter section, section, township and range, county, and state. (43 CFR 3162.6).

Pursuant to the terms and conditions of the approved CA and 43 CFR 3162.4 Well Records and Reports, you are required to file your well completion report within 30 days of the wells' completion. Within five (5) days of commencement of production, you are also required to file a notice of production startup. Penalties for non-compliance with such requirements are applicable to all wells and facilities on State or privately owned mineral lands committed to a unit or CA, which affects Federal or Indian interests, notwithstanding any provision of the unit or CA to the contrary. Upon approval of the CA, production and royalty reports are due to the Office of Natural Resources Revenue (ONRR). The submission of form MMS-4054, Oil and Gas Operations Report (OGOR), must begin once drilling is completed. OGORs must be submitted to ONRR by the 15<sup>th</sup> day of the second month following the production month. Royalty payments, along with the form MMS-2014, Report of Sales and Royalty Remittance, are due on or before the last day of the month following the month during which oil or gas was produced and sold.

If the communitized well(s) are producing, any production royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payors will be assessed interest for late payment under the Federal Oil and Gas Royalty Management Act of 1982 (See 30 CFR 218.54).

If you have any questions concerning reporting on Form 2014s, call your ONRR company contact located at <http://www.onrr.gov/FM/PDFDocs/coassign.pdf> or 1-800-525-9167.

Questions concerning reporting on Oil and Gas Operations Reports, call your ONRR company contact located at <http://www.onrr.gov/FM/PDFDocs/operasgn.pdf> or call 1-800-525-7922.

If you have any questions regarding this Communitization Agreement, please contact me at [vbarber@blm.gov](mailto:vbarber@blm.gov) or (505) 564-7754.

Sincerely,

A handwritten signature in black ink, appearing to read "Virginia Barber". The signature is fluid and cursive, with the first name "Virginia" written in a larger, more prominent script than the last name "Barber".

Virginia Barber  
Land Law Examiner  
Petroleum Management Branch

Enclosure, 1 - Approved Communitization Agreement  
cc: ONRR, MS-357 B1, Denver, CO  
NMOCD, Santa Fe (w/o encl.)  
NM Tax & Rev. Dept  
NMSO (93000) (w/o encl.)