Office	State of New Mexico	Form C-10			
<u>District 1</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 20 WELL API NO. 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.			
District II - (575) 748-1283	OIL CONSERVATION DIVISION				
811 S. First St., Artesia, NM 88210 <u>(District III</u> - (505) 334-6178	1220 South St. Francis Dr.				
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505				
\$7505					
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name			
proposals) I. Type of Well: Oil Well	8. Well Number 9. OGRID Number				
2. Name of Operator WHITING OIL AND GAS (					
3. Address of Operator	URPORATION	10. Pool name or Wildcat			
400 WILLINOIS, SUITE	1300, MIDLAND, TX 79701				
4. Well Location					
Unit Letter :					
Section	Township Range	NMPM County			
12. Check A	Appropriate Box to Indicate Nature of Notice	, Report of Other Data			
NOTICE OF IN	ITENTION TO: SUE	BSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON C REMEDIAL WOL				
TEMPORARILY ABANDON					
PULL OR ALTER CASING	MULTIPLE COMPL	ADLIN BOLTM			
DOWNHOLE COMMINGLE	1				
CLOSED-LOOP SYSTEM		,			
	OTHER:	d give pertinent dates, including estimated			
CLOSED-LOOP SYSTEM DTHER: 13. Describe proposed or comp of starting any proposed we	leted operations. (Clearly state all pertinent details, an ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	1 ad give pertinent dates, including estimated completions: Attach wellbore diagram of			
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<u>API</u>	Well Name	Well Number	Түре	Lease	<u>Status</u>	Unit Letter	Section	Township	Range	OCD Unit Letter	Current Operator
			1 .					······			[25078] WHITING OIL AND GAS
30-021-20641 🖌	AK GEE 1927 26	#001	CO2	Private	New	к	26	19N	27E	ĸ	CORPORATION
			1								[25078] WHITING OIL AND GAS
30-021-20663 🗸	BRAG 2028 21	#001	CO2	Private	New	G	21	20N	28E	G	CORPORATION
											[25078] WHITING OIL AND GAS
30-021-20677 V	GALVESTON 1928 01	#002	CO2	Private	New	ĸ	1	19N	28E	к	CORPORATION
									1		[25078] WHITING OIL AND GAS
30-021-20668 🗸	GALVESTON COM 2028 31	#001	CO2	Private	New	G	31	20N	28E	G	CORPORATION
			. –								[25078] WHITING OIL AND GAS
30-021-20658 V	KINGSBURY 1928 15	#001	CO2	Private	New	F	15	19N	28E	F	CORPORATION
. /			[								[25078] WHITING OIL AND GAS
30-021-20657 V	TTLE WHALEN 2027 13	#001	CO2	Private	New	F	13	20N	27E	¦F	CORPORATION
./	/										[25078] WHITING OIL AND GAS
30-021-20617 🗸	MIERA 2130 25	#001	CO2	Private	New	L	25	21N	30E	1	CORPORATION
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30-021-20618	MÉRA 2130 25	#002	CO2	Private	New	ĸ	25	21N	30E	к	CORPORATION
/			·								[25078] WHITING OIL AND GAS
30-021-20619	MIERA 2130 26	#001	CO2	Private	New	1	26	21N	30E	L	CORPORATION
V-,			1	[							[25078] WHITING OIL AND GAS
30-021-20620 🗸	MIERA 2130 26	#002	CO2	Private	New	G	26	21N	30E	G	CORPORATION
/	1										[25078] WHITING OIL AND GAS
30-021-20644 V	MIERA 2130 33	#003	CO2	Private	New	G	33	21N	30E	G	CORPORATION
	1							··		···	[25078] WHITING OIL AND GAS
30-021-20621 V	MIERA 2130 34	#004	CO2	Private	New	F	34	21N	308	F	CORPORATION
/	1				··· <b>·</b> ··	· · · ·		······································			[25078] WHITING OIL AND GAS
30-021-20622 V	MIERA 2130 34	#005	CO2	Private	New	L	34	21N	30E	J	CORPORATION
						· · · · ·			1		[25078] WHITING OIL AND GAS
30-021-20623 🚺	MIERA 2130 34	#006	CO2	Private	New	к	34	21N	30E	ĸ	CORPORATION
		· · · · · · · · · · · · · · · · · · ·			1		1				[25078] WHITING OIL AND GAS
30-021-20627 🗸	MIERA 2131 09	#001	CO2	Private	New	к	9	21N	31E	к	CORPORATION
/		·			1				i	[	[25078] WHITING OIL AND GAS
30-021-20643 🗸	MIERA 2131 20	#001	CO2	Private	New	F	20	21N	31E	F	CORPORATION
/	1		1	Ì	1	Ì			1	<u> </u>	[25078] WHITING OIL AND GAS
30-021-20642 🗸	MIERA 2131 32	#001	CO2	Private	New	J	32	21N	31E	L	CORPORATION
/	/		i~	i							[25078] WHITING OIL AND GAS
30-021-20650 V	MIMI 2027 11	#001	CO2	Private	New	к	11	20N	27E	к	CORPORATION
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30-021-20596	ONETA 2130 06	#001	CO2	Private	New	F	6	21N	30E	F	CORPORATION
V-/			1		<u> </u>			<u> </u>	1		[25078] WHITING OIL AND GAS
30-021-20660 V	RIGONI 2027 27	#001	CO2	Private	New	lF	27	20N	27E	F	CORPORATION
	NIMI 2027 11 ONETA 2130 06 RIGONI 2027 27	#001 #001 #001	CO2	Private Private Private	New	F	6	20N 21N 20N	30E	K F	[25078] WHITING OIL AND GAS CORPORATION [25078] WHITING OIL AND GAS

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30-021-20635 STA	TE 1928 36	#001	CO2	State	New	F	36	19N	28E	F	[25078] WHITING OIL AND GAS CORPORATION
30-021-20646 STA	TE 2028 02	#001	CO2	State	New	G	2	20N	28E	G	[25078] WHITING OIL AND GAS CORPORATION
30-021-20674 VSTA	TE 2028 36	#002	co2	Private	New	F	36	20N	28E	F	[25078] WHITING OIL AND GAS CORPORATION
30-021-20652	A 2027 01	#001	CO2	Private	New	ĸ	1	20N	27E	ĸ	[25078] WHITING OIL AND GAS CORPORATION
30-021-20665	ORNTON 1927 05	#001	CO2	Private	New	G	5	19N	27E	G	[25078] WHITING OIL AND GAS CORPORATION
30-021-20664 VAF	RBROUGH 2028 19	#001	CO2	Private	New	G	19	20N	28E	G	[25078] WHITING OIL AND GAS CORPORATION

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- W. Oyee