

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)              |  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>CO<sub>2</sub> PRODUCER</u>  | 7. Lease Name or Unit Agreement Name<br><b>BRAVO DOME CARBON DIOXIDE GAS UNIT (BDCDGU)</b> |
| 2. Name of Operator<br><b>OXY USA Inc.</b>   | 8. Well Number <b>181</b>  |
| 3. Address of Operator<br><b>P.O. Box 303, AMISTAD, NM 88410</b>   | 9. OGRID Number <b>16696</b>   |
| 4. Well Location<br>Unit Letter <u>I</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAST</u> line<br>Section <u>18</u> Township <u>19N</u> Range <u>32E</u> NMPM <u>HARDING</u> County | 10. Pool name or Wildcat<br><b>BRAVO DOME CARBON DIOXIDE GAS UNIT 640 ACRE AREA</b>        |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><b>GL: 4575.6'</b>   |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: COMPLETE TA OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ACTUAL WORK:

7/21/2016 RIGGED UP TO REPAIR POSSIBLE TUBING/PACKER LEAK. RECOVERED 70 JTS OF 2 3/8" FIBERGLASS TUBING + ON OFF TOOL AND PACKER. ATTEMPTED TO SET NEW PACKER IN 4 1/2" LINER UNSUCCESSFUL. POSSIBLE ISSUES WITH 4 1/2" LINER.

7/26/2016 TRIP OUT OF HOLE WIT H4 1/2" PACKER AND 2 3/8" TUBING, LAY DOWN. SET 7" PACKER WITH 220 BLANKING PLUG @ 1850' TO TEMPORARILY TA.

7/27/2016 PRESSURE TEST, INITIAL PRESSURE 550 PSI - 30 MINUTES 540 PSI. SEE ENCLOSED CHART

WELLBORE SCHEMATICS:

SURFACE: 9 5/8" SET @ 351' WITH 175 SX, CIRCULATED 20 SX  
PRODUCTION: 7" SET @ 2150', CEMENTED TO SURFACE WITH 600 SX  
PARTIAL LINER: 4 1/2" SET FROM 1951' TO 2407' WITH 60 SX

Spud Date:

**7/21/2016**

Rig Release Date:

**7/27/2016**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE SR ENG ADVISOR

DATE 08/09/2016

Type or print name AL GIUSSANI

E-mail address: albert\_giussani@oxy.com

PHONE: 806-638-1296

For State Use Only

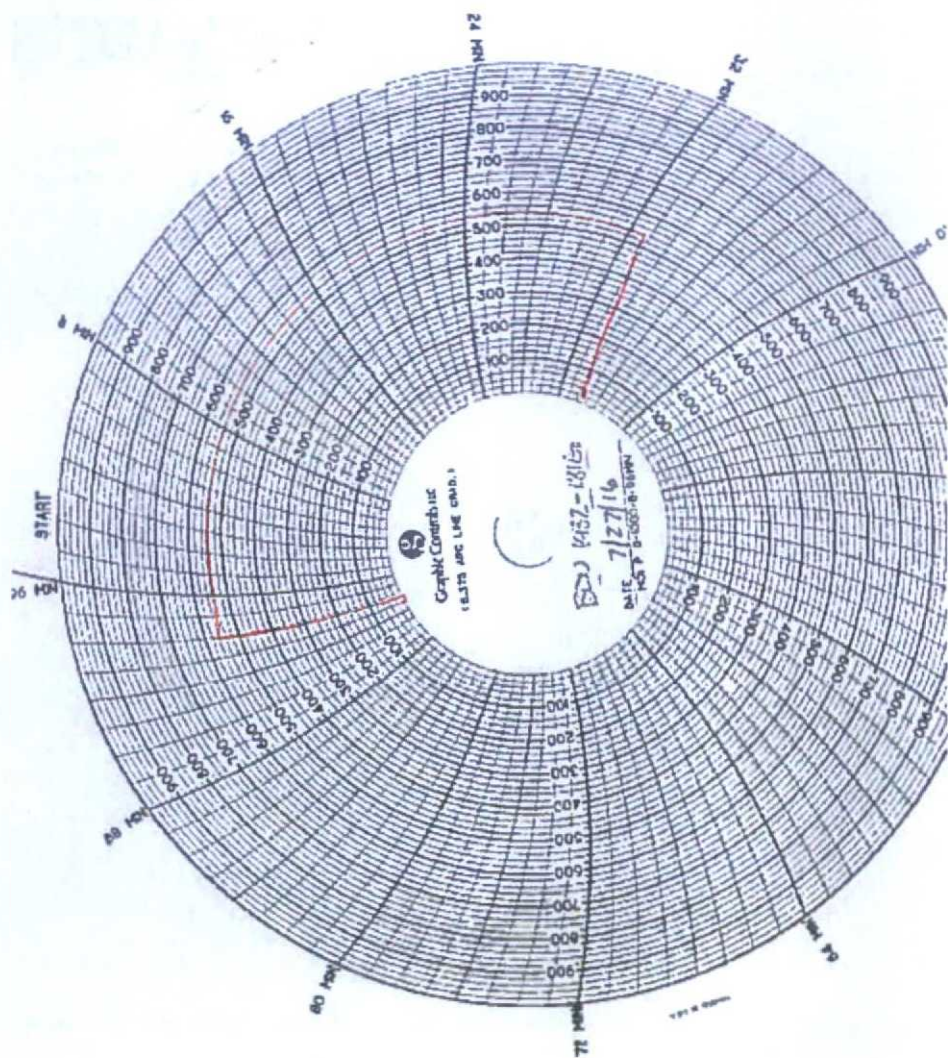
APPROVED BY:

TITLE DIST IV

DATE 8/15/16

Conditions of Approval (if any):

TA EXPIRES  
8/1/17



BDU 1932-1816

API# 30-021-20049

Initial test pressure - 550#

Final test pressure - 5410#

7" PERZ - 1850'  
w/225 blanking plug

7/27/16

B. Holladay

Brian Holladay



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