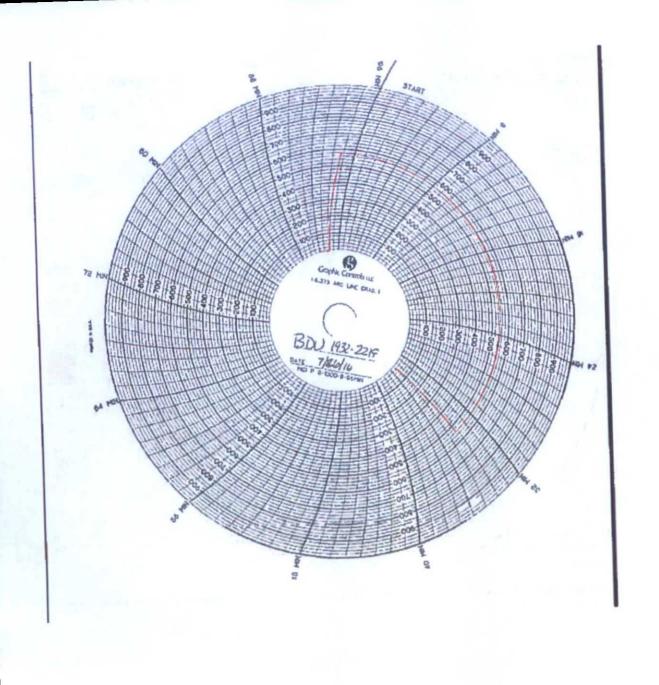
Office District I		State of New Me			Form C-103
		inergy, Minerals and Natu	ral Resources	LWELL ABUND	October 13, 2009
1625 N. French Dr., Hobbs, N District II				WELL API NO.	4 20402
1301 W. Grand Ave., Artesia,	NM 88210	OIL CONSERVATION		5. Indicate Type of I	1-20402
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE	FEE 🖾	
District IV Santa Fe, NM 87410 Santa Fe, NM 87505			6. State Oil & Gas L	TEE CONTRACTOR	
1220 S. St. Francis Dr., Santa 87505	Fc, NM	•		o. State On & Gas E	
		ND REPORTS ON WELLS		7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				•	CARBON DIOXIDE C(BDCDGU)
1. Type of Well: Oil W	/ell ☐ Gas W	ell Other CO2 PRODI	ICER		` ´
			8. Well Number 221		
2. Name of Operator OXY USA Inc.				9. OGRID Number	16696
3. Address of Operator				10. Pool name or W	ildcat
P.O. Box 303, AMISTAD, NM 88410				BRAVO DOME CARBON	DIOXIDE GAS UNIT 640
4. Well Location					
Unit Letter 1 : 1700 feet from the NORTH line and 1700 feet from the WEST line					
Section 22 Township 19N Range 32E NMPM HARDING County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  GL: 4606.3'				· · · · · · · · · · · · · · · · · · ·	and the second
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTIC	E OF INTENT	FION TO:	SUB	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORL				K 🔲 AL	TERING CASING 🔲
TEMPORARILY ABAND	OON 🔲 CHA	NGE PLANS 🔲	COMMENCE DRI	LLING OPNS. P	AND A
PULL OR ALTER CASI	NG 🗌 MUL	TIPLE COMPL	CASING/CEMENT	r Job 🔲	
DOWNHOLE COMMING	GLE		İ		
		_			Marie .
		i i	I OTHER: COMPLE	TE TA OPERATIONS	×
OTHER:					1 11 1 1 1
<ol><li>Describe propos</li></ol>	ed or completed of	perations. (Clearly state all	pertinent details, and	l give pertinent dates, i	including estimated date
13. Describe propos of starting any p	roposed work). Si	EE RULE 19.15.7.14 NMA(	pertinent details, and	l give pertinent dates, i	including estimated date bore diagram of
13. Describe propos of starting any p proposed comple	ed or completed of roposed work). Si etion or recomplet	EE RULE 19.15.7.14 NMA(	pertinent details, and	l give pertinent dates, i	including estimated date bore diagram of
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BDU 1932-221F

API - 30-021-20402

CIBPE 2115', 55x cmT on Plug

Intel tex pressure 570# Find text pressure 540#

7/26/16

Billey

Brian Holleday