Submit One Copy To Appropriate District	State of New Me		Form C-103	
1625 N. French Dr., Hobbs, NM 88240	nergy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO. 30-025-07551	
811 S. First St., Artesia, NM 88210 District 111	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE X FEE 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	5 1 5 , 1 1 5 . 5 . 5		BL0988	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Truckers II	
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number #1	
Type of Well: Oil Well Gas Well X Other Brine Well BW-18 Name of Operator		9. OGRID Number		
Key Energy Services LLC		19797		
3. Address of Operator Key Energy Services, Inc 1301 McKinney Suite 1800 Houston, TX 77010		10. Pool name or Wildcat Salado Salt Section		
4. Well Location				
Unit Letter K: 1980 feet from the South line and 1980 feet from the West line				
Section 33 Township 18s Range 38E NMPM NM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3637 GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
				
FULL OR ALTER CASING MOE	TIPLE COMPL	CASING/CEIVIEN	1 JOB	
OTHER:				
X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION,				
TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) X All other environmental concerns have been addressed as per OCD rules.				
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
X If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
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SIGNATURE	TITLE NM Agent/Co	onsultant DAT	E Sept 17, 2014	
TYPE OR PRINT NAME Wayne Price For State Use Only	E-MAIL: wayneprice77@	@earthlink.net	PHONE: 505-715-2809	
APPROVED BY:	TITLE		DATE	